

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Co.
3. ADDRESS OF OPERATOR
PO Box 289, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1030'S, 1540'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Change plans X	

5. LEASE
SF 079514
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-7 Unit
8. FARM OR LEASE NAME
San Juan 29-7 Unit
9. WELL NO.
77A
10. FIELD OR WILDCAT NAME
Blanco MV & Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T-29-N, R-7-W
NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6227' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been approved as a single Mesa Verde completion. It is now planned to dually complete as a Mesa Verde - Dakota using the following casing and cementing programs. Both zones will be selectively perforated and sand water fractured.

Hole Size	Csg. Size	Wt./Ft.	Setting Depth	Cement Quantity
17 1/2"	13 3/8"	48.0#	200'	278 cu.ft.circ.
12 1/4"	9 5/8"	40.0#	3320'	644 cf cover Ojo Alamo
8 3/4"	7"	23.0#	3170-5715'	653 cf circ. liner
6 1/4"	4 1/2"	11.6#	5565-7420'	325 cf circ. liner

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Susco TITLE Drilling Clerk DATE 12-3-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEC 10 1979

GEOLOGICAL SURVEY
SANGRE DE CRISTO, COLO.

Adel

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-100
Supersedes C-100
Effective 1-1-67

All distances must be from the outer boundaries of the Section

Operator EL PASO NATURAL GAS COMPANY			Lease SAN JUAN 29-7 UNIT (SF-079514)		Well No. 77A
Section 0	Location 33	Township 29N	Range 7W	County RIO ARriba	
Actual Footage Location of Well:					
1030	feet from the	South	line and	1540	feet from the East line
Ground Level Elev. 6227	Producing Formation Mesa Verde - Dakota		Pool Basin Dakota	Dedicated Acreage: 320.00 ± 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Unitization

☒ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

NOTE: THIS PLAT IS REISSUED TO REFLECT A DUAL COMPLETION 9-17-79

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

G. Suico
Name **Drilling Clerk**

El Paso Natural Gas Co
Production

December 3, 1979
Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 29, 1978

Fred B. Kerr Jr.
Fred B. Kerr Jr.

3950