

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
El Paso Natural Gas CompanyAddress
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:			
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 60A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State/Federal/Private	SF	Lease No. 078425
Location					
Unit Letter J	: 1840	Feet From The South	Line and 1520	Feet From The East	(
Line of Section 34	Township 29-N	Range 7-W	, NMPM,		Rio Arriba
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 34	Twp. 29-N	Rge. 7-W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 8-30-80	Date Compl. Ready to Prod. 9-22-81	Total Depth 7881'	P.B.T.D. 7873'					
Elevations (DF, RKB, RT, CR, etc.) 6672' GL	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay .5065'	Tubing Depth 6006'					
5619, 5624, 5634, 5643, 5648, 5660, 5676, 5680, 5690, 5699, 5708, 5740, 5748, 5753, 5767, 5802, 5822, 5830, 5866, 5890, 5908, 5931, 5950, 5961, 5974, 6002, 6021' 5065, 5071, 5077, 5112, 5153, 5173, 5179, 5201, 5207, 5213, 5253, 5273, 5368' W/1 SPZ.			Depth Casing Shoe 7881'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	233'	278 cf.					
12 1/4"	9 5/8"	3742'	596 cf.					
8 3/4"	7"	3627-6223'	667 cf.					
6 1/4"	4 1/2" 1 1/2"	6092-7881 6006'	314 cf.					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
AS WELL			
Actual Prod. Test - MCF/D 6017	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Spot, back pr.) Calc. A.O.F.	Tubing Pressure (Shot-in) 696	Casing Pressure (Shot-in) 806	Choke Size 3/4" variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

Sept. 24, 1981

OIL CONSERVATION DIVISION

SEP 30 1981

APPROVED

Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.