F	om:	3160	-5	
(1	Nove	mber	1983)	,
<i>(</i> F	700	erly	9 - 331	١

14. PERMIT NO.

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135

Formerly 9-331)	DEPARTMENT OF THE INTERIOR (Other instructions on re	5. LEASE DESIGNATION AND SERIAL NO. SF 078943
	NDRY NOTICES AND REPORTS ON WELLS s form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL	OTHER	7. UNIT AGREEMENT NAME San Juan 29-7 Unit
. NAME OF OPERATOR		8. FARM OR LEASE NAME
	El Paso Natural Gas Company	San Juan 29-7 Unit
. ADDRESS OF OPERATO	Post Office Box 4289, Farmington, NM 87499	9. WBLL NO.
. LOCATION OF WELL (See also space 17 be At surface	Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
FCFIV	F D	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-29-N, R-7-W

DEC 19 1985		6200107	D 1 - 4 13 - 3714
DEO 23 1303		6289'GL	Rio Arriba NM
18. BUREAU OF LAND MANAGEN FARMINGTON RESOURCE AR	ለፉለት	cate Nature of Notice, Report, or C	Other Data
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		unning Casing

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

- Completion or Recompletion Report and Log form) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)
 - TD 3362'. Ran 85 jts. 7", 23.0#, K-55 casing 3346' set @ 12-12-85 3360'. Float collar set @ 3280'. Cemented with 156 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2cu ft perlite/sk (301 cu.ft.)followed by 100 class B, 2% calcium chloride (118 cu ft)., 2nd stage cmt'd w/320 class B sks, 65/35 POZ mix, w/6% gel, 2% calcium chloride, 1/2 cu ft Perlite/sk (618 cu ft), followed by 100 class B sks, 2% calcium chloride (59 cu ft). WOC 18 hrs. Top of cement set @ 500'.
 - TD 5708'. Ran 50 jts. 4 1/2", 10.5#, K-55 casing liner 2492' 12-16-85 set @ 5706'. Float collar set at 5693'. Top of liner set @ 3214'. Cmt'd w/50 class B sks, 50/50 POZ mix, 2% gel , 0.6% Halad-9 (62 cu ft), followed by 274 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite. 1/4# Flocele, 0.6% Halad-9 (373 cu ft). WOC 18 hrs.

N.M.P.M.

12. COUNTY OR PARISH | 13. STATE

8. I hepety certify that the foregoing is true and correct 81GNED LAMP Call	TITLE Drilling Clerk	OIL	CON. DIV. 12-18-85
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

*See Instructions on Reverse Side