

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1540' FNL, 1605' FWL, Sec. 20, T-29-N, R-7-W, NMPM

5. Lease Number

SF-078424

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U #45A

9. API Well No.
30-039-23955

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Payadd

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 13 3/8", 9 5/8", 7", and 4 1/2" casing. This well was drilled in 1985 and was completed in the Dakota, Pt. Lookout, Menefee, and Cliffhouse intervals. The Dakota interval was stimulated w/ approximately 100,000 lbs. total sand and 109,980 gal. total 50# linear gel. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 45,500 lbs. total sand and 45,500 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with the first stage comprising 53,484 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The second stage will be perforated and fracture stimulated with 52,975 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The well will then be cleaned-up, tubing landed in the Dakota and placed on commingled production according to DHC 1869.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/6/99

trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Acting Team Lead Date [Signature]

CONDITION OF APPROVAL, if any:

chse

11MOGD

San Juan 29-7 Unit #45A

Unit F, Section 20, T29N, R07W
Rio Arriba County, NM

Current Schematic

Proposed Schematic

13-3/8" 50#
J-55 set @ 228'.
Cmt Top
@ Surf (circ)

7" 23# N-80
Liner set @
3794'-6435'
w/492sx.
TOC @ 3794'
(LT).

Perf Cliffhouse/
Menefee @
5267'-5687'

Perf Pt. Lookout
@ 5774'-6193'

Perf Dakota @
7985'-8095'

4-1/2" 11.6# N-80
Liner set @
6300'-8130'.
TOC @ 6285'
(75% eff). Cmt
w/ 187 sx.

9-5/8" Csg.
Set at 3969'.
Cmt'd with
498 sx. TOC @
2500' (TS).

Formation Tops at:

Ojo Alamo	2610'
Pictured Cliffs	3643'
H. Bentonite	4264'
Cliffhouse	5262'
Menefee	5422'
Pt. Lookout	5822'
Gallup	6850'
Dakota	7976'

254 JTS. 2-3/8" EUE 8rd
Tbg. Set at 8030'.

PBTD @ 8113'
TD @ 8135'

254 jts
2-3/8" EUE 8rd
tbg. set @ 8030'

Perf Lewis @
4390'-4940'

Perf Cliffhouse/
Menefee @
5267'-5687'

Perf Pt. Lookout @
5774'-6193'

Perf Dakota @
7985'-8095'

PBTD @ 8113'
TD @ 8135'