

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

LEASE DESIGNATION AND SERIAL NO.
SF 078424

IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other

RECEIVED

2. NAME OF OPERATOR

El Paso Natural Gas Company

FEB 04 1986

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

790'S 790'W

At top prod. interval reported below 7532'

At total depth 7803'

FEB 12 1986

OIL CON. DIV.

DIST 3

14. PERMIT NO.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 12-11-85 16. DATE T.D. REACHED 12-22-85 17. DATE COMPL. (Ready to prod.) 1-30-86 18. ELEVATIONS (OF RNB, RT, GB, ETC.)* 6578' GL 19. ELEV. CASINGHEAD 6578'

20. TOTAL DEPTH, MD & TVD 7803' 21. PLUG BACK T.D., MD & TVD 7792' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7532-7750' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Density Sidwall NL; Correlation GR; Ind. GR Log; Temp Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	223'	12 1/4"	136 cu ft	
7"	20.0#	3632'	8 3/4"	409 cu ft	
4 1/2"	10.5#	7803'	6 1/4"	643 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7716'	

31. PERFORATION RECORD (Interval, size and number)

Pressure test csg to 4000 psi-ok. Perf'd
7532, 7535, 7542, 7545, 7548, 7551, 7554,
7557, 7560, 7563, 7566, 7650, 7652, 7655,
7658, 7680, 7683, 7713, 7716, 7719, 7722,
7725, 7742, 7746, 7750, w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7532-7750'	140,000# 20/40 sand & 104,870 ga 50# gel Fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-31-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-30-86	SI 7 Days	0	→	0	0	0	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1902	SI 1902	→	No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Norman Waggoner

35. LIST OF ATTACHMENTS

Temp Survey

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE 2-2-86

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)