

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORK OVER ☐ PLUG BACK ☐ DIFF. CEMENT ☐ Other

RECEIVED

JAN 24 1986

3. NAME OF OPERATOR

El Paso Natural Gas Company

4. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1480'N, 1680'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

DIST. 3

6. LEASE DESIGNATION AND SERIAL NO.

SF 078423

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

San Juan 29-7 Unit

9. FARM OR LEASE NAME

San Juan 29-7 Unit

10. WELL NO.

29A

11. FIELD AND POOL OR WILDCAT

Blanco Mesa Verde

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 13, T-29-N, R-7-W
NMPM

13. COUNTY OR PARISH

Rio Arriba

14. STATE

NM

15. DATE SPUDDED 12-22-85 16. DATE T.D. REACHED 12-31-85 17. DATE COMPL. (Ready to prod.) 1-21-86 18. ELEVATIONS (DP, RNB, RT, GR, ETC.)* 6248' GL 19. ELEV. CASINGHEAD 6248'

20. TOTAL DEPTH, MD & TVD 5750' 21. PLUG BACK T.D., MD & TVD 5723' 22. IF MULTIPLE COMPL. HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS No 25. CABLE TOOLS No

26. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4851-5657' (Blanco Mesa Verde)

27. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey; Welcal; Spectral Density Dual Spaced Neutron Log; Ind. Log; Spectral DSNL 28. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PILLED
9 5/8"	36.0#	223'	12 1/4"	171 cu ft	
7"	20.0#	3433'	8 3/4"	387 cu ft	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3273'	5750'	429 cu ft		2 3/8"	5549'	

31. PERFORATION RECORD (Interval, size and number) Pressure test 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

to 3500 psi-ok. Perf'd (Lower Pt.) 5459, 5488, 5494, 5512, 5535, 5557, 5563, 5658, w/8 SPZ. Re-perf'd (Lower Pt) 5458, 5487, 5493, 5511, 5534, 5556, 5562, 5657 w/8 SPZ. (Mass Pt.) 5199, 5205, 5262, 5269, 5851-5830

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5459-5658	9820# 20/40 sand 31,302 gal. slick H ₂ O
5458-5657	16500# 20/40 sand 59,750 gal. slick H ₂ O
5199-5474	47000# 20/40 sand 112,400 gal. slick H ₂ O
5851-5830	25500# 20/40 sand 63,250 gal. slick H ₂ O

* Continued Perf's listed on back pg. 1 PRODUCTION

DATE FIRST PRODUCTION 1-13-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST 1-21-86 HOURS TESTED SI 7 Days CHOKER SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 888 CASING PRESSURE SI 954 CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Bobby Eastertling

35. LIST OF ATTACHMENTS Shut in to be Sold Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Rain Loney* TITLE Drilling Clerk DATE 1-23-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2155'	2330'	ss. white cr-grn s.	Ojo Alamo	2155'	
Kirtland	2330'	2816'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2330'	
Fruitland	2816'	3100'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2816'	
Pictured Cliffs	3100'	4094'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	3100'	
Chacra	4094'	4837'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4094'	
Mesa Verde	4837'	4943'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4837'	
Menefee	4943'	5291'	Gry, fine-grn s, carb sh & coal	Menefee	4943'	
Point Lookout	5291'	5750'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5291'	
* Continued Perf's:						
	5280, 5306, 5312, 5318, 5324, 5424 w/19 SPZ. w/10 SPZ.	5330, 5336, 5342, 5348, 5354, 5371, 5385, 4864, 4874, 4894, 4900, 4906, 4912, 4918, 4924, 4930,				