OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1998 RIO BRAZOS ROAD AZTEC, NEW MEXICO 97410 (608) 334-6178 Fax (505)234-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

March 5, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 29-7 Unit #138, 30-039-24149, E-25-T29-R07W

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

Gas Oil
Blanco Mesaverde 98% 100%
Basin Dakota 2% 0%

Sincerely,

Frank T. Chavez
District Supervisor

FTC\sh

cc: well file

BURLINGTON RESOURCES

797138

SAN JUAN DIVISION

March 4, 1997

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

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OIL COM. DIV.

Re:

San Juan 29-7 Unit #138

1605'FNL, 1040'FWL Section 25, T-29-N, R-7-W, Rio Arriba County, NM

API #30-039-24149

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1444 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

98% gas; 100% condensate

Dakota -

02% gas; 0% condensate

These percentages are based on percentages of flow tests obtained during workover and historical data.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

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Bureau of Land Management

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PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION AND HISTORICAL PRODUCTION DATA

San Juan 29-7 Unit #138 (Mesaverde/Dakota)Commingle Unit E, 25-T29N-R07W Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde/Dakota = <u>2719 MCFD & 1.6 bbls of oil</u>

1996 Average Production from Dakota = 43 MCFD & no oil

GAS:

OIL: