Form 3169-3 (Nevember 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

78-8 39 - 2447/4.

UI	NITE	:D \$	STATE	ES
DEPARTME	NT	OF	THE	INTE

BRIAL NO.

PARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND S
BUREAU OF LAND MANAGEMENTE CENTEROOM	SF-078425
R PERMIT TO DRILL, DEEPEN, OR PLUG BACK	5. IF INDIAN, ALLOTTED OR TE
A TEXAMIT TO DIVIDE, THE REAL PROPERTY OF THE PERSON OF TH	ı

APPLICATION FOR PERMIT TO DRIL	L, DEEPEN, OR PLUG B	ACK 5 IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL DEEPE	N THE SEP 14 PLUG BAC	T. UNIT AGREEMENT NAME
b. TYPE OF WELL	FACTORING TON NEW TORK OF	San Juan 29-7 Unit
OIL GAS X OTHER	ZONE CIAL ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR Meridian Oil Inc	e	San Juan 29-7 Unit
El Paso Natural Gas Company		9. WELL NO.
3. ADDRESS OF CREATOR		142
PO Box 4289, Farmington, NM	87499	10. FIELD AND POOL OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance At surface 0 'S, 1500' E		Blanco PC
At proposed prod. some		Sec. 25, T-29-N, R- 7-W
14. DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OF	POST OFFICE*	12. COUNTY OR PARISH 13. STATE
8 miles from Gobernador, NM		Rio Arriba NM
15. DISTANCE PROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1500 F (Also to nearest drig, unit line, if any)	16. NO. OF ACRES IN LEASE Unit 2080	17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00
TO THE PROPERTY OF THE PROPERT	19 PHOPOSED DEPTH	20. ROTARY OR CABLE TOULS

19. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETEDO 1
OR APPLIED FOR, ON THIS LEASE, FT. 3660' Rotary 22. APPROX. DATE WORK WILL START*

21. BLEVATIONS (Show whether DF, RT, GR, etc.) 6725 GL WITH ATTACHED This estion is subject to technical and PROPOSED CASING AND CEMENTING PROGRAM procedural review pursuant to 43 CFH 3165.3 23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	and appeal pursuant to 43 CFH 3765.4.
12 1/4	8 5/8"	24:0#	200'	165 cu.ft.circulated
7 7/8	4 1/2"	10.5#	3660'	494 cu.ft.cover Ojo Alamo

Selectively perforate and sand water fracture the Pictured Cliffs formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SE/4 of Section 25 is dedicated to this well.

007 C 3 1868

OIL CON. DIN **DIST. 3**

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone p

preventer progress If any			
24.	Drilling Clerk	09-09-88	
aicken Still Allice Lee	cld TITLE	DATS	
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVED BY	TITUE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		A5 //	
OK	56.895, W	Co. y .	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

be from the outer boundaries of the Section San Juan 29-7 Unit(SF-07841 5) 142 County Range Unit Letter Rio Arriba 7 West 29 North Actual Factore Location of Wells 1500 South 1680 line line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? unitization If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. reissued to show moved location 8-25-88. Reissued to show corrected NOTE: iormat. CERTIFICATION I hereby certify that the information comterned herein is true and complete to the Regulator DIST. 3 Gas_Co Company 1500 80 8-25-80 Registered Protossional Engineer end/or Land Surveyor Neale C. Edwards Certificate No. 6857

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