

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August-31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CEMER. ☐ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2510' FSL, 790' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-039-25009 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-078424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME
San Juan 29-7 Unit

9. WELL NO.
563

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 24, T-29-N, R-7-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUNDED 11-18-90 16. DATE T.D. REACHED 1-9-91 17. DATE COMPL. (Ready to prod.) 10-29-91 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6231' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH. MD & TVD 3100' 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—Fruitland Coal (2898-3056')

ROTARY TOOLS yes CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, FDC, CNL, ML, GR

OIL CON. DIV.

28. CASING RECORD (Type all strings set in well)						27. WAS WELL CORED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	36.0#	225'	12 1/4"	190 cu.ft. 160	4	no
7"	20.0#	2865'	8 3/4"	1047 cu.ft. 625	4	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2700'	3099'	103 cu.ft.		2 3/8"	3035'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2898-2900', 2909-20', 2956-61', 3002-3056' w/2 spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2898-3056'	207,000# 20/40 sand
			113,960 gal. fluid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in, capable of commercial hydrocarbon production, w/o pipeline connection							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
					1.15 mmcf	pitot gge	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL-WATER RATIO (CORR.)	
SI 1428	no tap						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Regulatory Affairs DATE 3-26-92

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2183'	2309'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2183'	
Kirtland	2309'	2796'	Gry sh interbedded w/tight, gry, fine-gr ss.		2309'	
Fruitland	2796'	3056'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		2796'	
Pictured Cliffs	3056'	3100'	Bn-Gry, fine grn, tight ss.		3056'	