

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-25009
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
[change of operator give name and address of previous operator]	

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 563	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, (Federal) or Fee	Lease No. SF-078424
Location Unit Letter L : 2510 Feet From The South Line and 790 Feet From The West Line Section 24 Township 29N Range 7W, NMPL, Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Well produces oil or liquids, or mixture of both.	Unit L Sec. 24 Twp. 29 Rgn. 7 Is gas actually connected? When ?
this production is commingled with that from any other lease or pool, give commingling order number:	

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
11-18-90		X	X					
Date Compl. Ready to Prod.	10-29-91	Total Depth	3100'	P.B.T.D.				
6231' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay	2898'	Tubing Depth 3035'				
2898-2900', 2909-20', 2956-61', 3002-56'w/2 spf				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	225'	190 cu.ft.
8 3/4"	7"	2865'	1047 cu.ft.
6 1/4"	4 1/2"	3099'	103 cu.ft.
	2 3/8"	3035'	

TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Test Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
MAR 30 1992 OIL CON. DIV. DIST. 3			

AS WELL

Test Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
backpressure	SI 1428	SI no tap	Choke Size

IV. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield Reg. Affairs
3-26-92 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 06 1992

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.