

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

91 JUN 28 AM 10:16

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-078943-A	
2. OPERATOR MERIDIAN OIL INC.		6. IF INDIAN, ALL. OR TRIBE NAME FARMINGTON, N.M.	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME SAN JUAN 29-7 UNIT	
4. LOCATION OF WELL 1860' FSL 1430' FWL		8. FARM OR LEASE NAME SAN JUAN 29-7 UNIT	
		9. WELL NO. 548	
		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC. T. R. M OR BLK. SEC. 7 T29N R07W NMPM	
14. PERMIT NO. 30-039-25055	15. ELEVATIONS 6310' GL	12. COUNTY RIO ARRIBA	13. STATE NM
16. SUBSEQUENT REPORT OF: SPUD			
17. Describe proposed or completed operations			

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JUL 22 1991

OIL CON. DIV.
DIST. 3

SPUD DATE: 061691 SPUD TIME: 1400

TD 225', ran 5 jts of 8 5/8" 24.0# K-55 csg, 211' set @ 224'. Cemented with 210 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl₂, (248 cu ft). Circ. 15 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.

DATE: 062091

TD 3106', ran 71 jts of 5 1/2" 15.5# K-55 casing, 3093' set @ 3106'. Stage tool @ 2243', Float collar @ 3061', and cement nose guide shoe @ 3106'. Stage 1. Lead with 60 sks of Class B cement 65/35 Poz, 2% CaCl₂, 6% gel, 5# gilsonite/sk, and 1/4# Flocele/sk, (106 cu ft). Tail with 120 sacks of Class B cement with 2% CaCl₂, (142 cu ft). Circ. 8 bbls to surface. Stage 2. Lead with 400 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl₂, 5# gilsonite/sk, and 1/4# Flocele/sk, (708 cu ft). Tail with 60 sks of Class B cement with 2% CaCl₂, (71 cu ft). Top of cement @ surface. WOC 12 hours.

18. AUTHORIZED BY: [Signature]
REGULATORY AFFAIRS

6-26-91
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY: _____

NMOCD

ACCEPTED FOR RECORD
JUL 19 1991
FARMINGTON RESOURCE AREA
8-25