

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-25251
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-10037-83

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐		
2. Name of Operator Meridian Oil Inc.		8. Well No. 574
3. Address of Operator PO Box 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin Ft Coal / 8 Blanco Pic, C
4. Well Location Unit Letter <u>B</u> : <u>875</u> Feet From The <u>North</u> Line and <u>1690</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>29</u> Range <u>7</u> NMPM Rio Arriba County		
10. Date Spudded 05-17-93	11. Date T.D. Reached 05-23-93	12. Date Compl. (Ready to Prod.) 08-16-93
13. Elevations (DF & RKB, RT, GR, etc.) 6471' GL	14. Elev. Casinghead	
15. Total Depth 3399'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>2</u>
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Pictured Cliffs 3190-3334'		20. Was Directional Survey Made commingle per DHC 905
21. Type Electric and Other Logs Run Ind; Dens; Neut; GR; ML		22. Was Well Cored yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
8 5/8"	24.0#	223'	12 1/4"	277 cu. ft.	
4 1/2"	10.5#	3399'	7 7/8"	1330 cu. ft. 2116	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER S
				2 3/8"	3320'	

26. Perforation record (interval, size, and number) 3190-3334' w/0.5" holes 2 spf 160 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	3190-3334' 132,340#sand; gel and foam

PRODUCTION

28. Date First Production 08-16-93		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing, capable of commercial hydrocarbon production				Well Status (Prod. or Shut-in) shut in	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF 270 mcf/d	Water - Bbl.	Gas - Oil Rat
Flow Tubing Press. SI 818	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 6812	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold BHP @ 3262' 908						Test Witnessed By	

30. List Attachments
none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Reg. Representative Date 02-25-9.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spec tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Delaware Sand _____
T. Drinkard _____ T. Bone Springs _____
T. Abo _____ T. _____
T. Wolfcamp _____ T. _____
T. Penn _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 2196 T. Penn. "B" _____
T. Kirtland-Fruitland _____ 2395/2952 T. Penn. "C" _____
T. Pictured Cliffs _____ 3186 T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Otzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2196	2395		Ojo Alamo				
2395	2952		Kirtland				
2952	3186		Fruitland				
3186	3399		Pictured Cliffs				
Cores: 3109-3123'; 3123-3137'; 3167-3198';				3198-3228'			