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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 -
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-25263
Address PO Box 4289, Farmington, NM 87499	
Reasons for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit 7465	Well No. 507R	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-079514
Location Unit Letter G : 2145 Feet From The North Line and 1610 Feet From The East Line Section 13 Township 29 Range 7, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒ 2804706	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline	or Dry Gas ☐ 2804707	Address (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit G Sec. 13 Twp. 29 Rgn. 7	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 05-24-93	Date Compl. Ready to Prod. 07-06-93	Total Depth 3171'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6304' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay predrilled liner	Tubing Depth 3138'					
Perforations 2893-3170' predrilled liner			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	227'	218 cu.ft.
8 3/4"	7"	2914'	769 cu.ft.
	5 1/2"	2838-3171'	did not cnt
	2 7/8"	3138'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

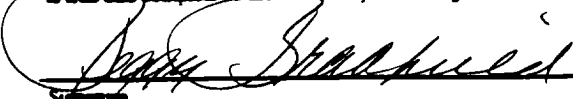
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4832	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1350	Casing Pressure (Shut-in) SI 1352	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Printed Name
11-30-93
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB - 3 1994

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.