UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 30-039-25446

94 JUL 20 PM 3: 57

	The state of the s	70-770 2 1. 000 E0 111 U. J
	APPLICATION FOR PERMIT TO DRILL, DEEPE	IN, OR PLUG BACK 070_FAGABINGTON_N
		
1a.	Type of Work	5. Lease Number
	Type of Well DECEIVEN	SF-077842
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS IN	
	uu jyl 2 5 1994 L	
2.	Operator	7. Unit Agreement Name
	MERIDIAN OIL OIL CON. DIV.	San Juan 29-7 Unit
		ban baan 25 / bintes
3.	Address & Phone No. of Operator	8. Farm or Lease Name
J .	PO Box 4289, Farmington, NM 87499	7465 San Juan 29-7 Unit
	10 Box 4209, Talkington, Mil 0/199	9. Well Number
	(505) 326-9700	102A
	(303) 320-3700	10211
4.	Location of Well	10. Field, Pool, Wildcat
7.	1550'FNL, 1850'FWL	723/9 Blanco Mesa Verde
	i 1000 1112	11. Sec., Twn, Rge, Mer.
	Latitude 36° 43' 43", Longitude 107° 33' 36"	
	hadreade 30 43 43, hongreade 107 33 30	NMPM
		MILLI.
44	Distance in Miles from Nearest Town	12. County 13. State
14.		Rio Arriba NM
	3 miles to Navajo City	RIO ALLIDA MA
15.	Distance from Proposed Location to Nearest Property or Lease	Line
	1550'	
16.	Acres in Lease	17. Acres Assigned to Well
		320 W/2 L
18.	Distance from Proposed Location to Nearest Well, Drlg, Comp 2000	i, or Applied for on this Lease
		20 Peters or Cable Tools
19.	Proposed Depth	20. Rotary or Cable Tools
	5740'	Rotary
	Flourations (RE FT OR F4s.)	22. Approx. Date Work will Start
21.	Elevations (DF, FT, GR, Etc.)	3rd quarter 1994
	6210'GR	ord quarter 1994
23.	Proposed Casing and Cementing Program	
20.	See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE
	See Operations Plan attached This action is subject to technical and	CURIFOR TO COMPLIANCE WITH ATTACHED
	procedural review pursuant to 43 CFR 3185.5	"GENERAL REQUIREMENTS"
	and appeal pursuant to 43 CER 3185/4/	GENERAL MARONA
	TAC GOOD !	7/20/94
24.	Authorized by: Regional Drilling Engineer	Date
	Regional Dilling Engineer	
PFR	MIT NO APPROVAL	DATE
		
APPI	ROVED BY TITLE	DATE

Archaeological Report submitted by Arboles Contract Archaeology Technical Report #535 dated 6 15-94
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

AS AMENDED

OK E

JUL 23:1994

Chy Hanader

Francisco MANAGER

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico
Energy, Minerals & Natural Resources Department RECEIVED

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION BLM Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

PO Box 2088 Santa Fe, NM 87504-2088 JUL 20 PM 3: 57

☐ AMENDED REPORT

PO Box 2088, Sai	ata Fc, NM		ELL LC	CATION	N AND ACE	070 F REAGE DEDIC	ARMINGTON, CATION PI	NM	ENDED REPORT	
API Number 1 Pool Code				le	¹ Pool Name					
30-039-25440				72319 Blanco Mesa Verde			erde	}		
' Property Code			I-	⁵ Property Name					' Well Number	
7465	-	S	AIIT. NA	JUAN 29-7 UNIT					102A	
OGRID No.		001	Operator Name					* Elevation		
14538		M	ERIDIA	DIAN OIL INC.					6210 '	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
F	15	29 1	7 W		1550	NORTH	1850	WEST	R.A.	
	l	L <u></u>	п Во	ttom Hol	le Location I	f Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Act	I		' Consolidati		Order No.		I	J		
NO ALLO	WABLE '	WILL BE OR A	ASSIGNI NON-ST	ED TO TH	UNIT HAS B	ON UNTIL ALL EEN APPROVED	BY THE DIV	IAVE BEEN CO	ONSOLIDATED	
6			1550'	294.62'	eceiv	aeu	I hereby cen	rify that the informatio	y knowledge and beliej	
	350'		>	100	JUL 2 5	994	Signature Peggy I	Bradfield	ulle	

ONT COM DIM Regulatory Representative DIST. 3 7.5.94 8 SF-077842 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Certificate Number 529b.56

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #102A

Location: 1550'FNL, 1850'FWL Section 15, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 43' 43", Longitude 107° 33' 36"

Formation: Blanco Mesa Verde

Elevation: 6210'GL

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface Ojo Alamo Fruitland Pictured Cliffs	San Jose 2097' 2767' 3032'	2097' 2767' 3082' 3320'	aquifer gas gas
Lewis	3320'	3777 '	
Intermediate TD Mesa Verde	3470' 3777 '		
Chacra	3777 '	4572'	gas
Upper Cliff House	4572'	4855	gas
Massive Cliff House	4855'	4882'	gas
Menefee Massive Point Lookout	4882'	5232'	gas
Total Depth	5232' 5740 '		gas

Logging Program:

Openhole Wireline Logging -

Surface to Intermediate TD : DIL/LDT/CNL/NGT/ML/FMS Intermediate TD to Total Depth : DIL/LDT/CNL/Temp

Mud Logs/Coring/DST -

Mud logs - 2000' to Total Depth

Cores at 4822-4942', 5020-80', 5219-79', 5329-59'(total 270'cores)

DST -

Mud Program:

Interval	<u>Type</u>	Weight	Vis.	Fluid Loss
0- 200 '	Spud	8.4-8.9	40-50	no control
200-3470'	Weighted	8.4-9.1	30-60	no control
3470-5740'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

Hole Size	Depth Interval	Csq.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	$\overline{H-40}$
8 3/4"	0' - 3470'	7"	20.0#	K-55
	7" stage tool @	2843'		
6 1/4"	3320' - 5740'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 5740' 2 3/8" 4.7# J-55

