

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 JUN -5 PM 3:14

1. Type of Well

GAS

070 FARMINGTON, NM

5. Lease Number

SF-077842

6. If Indian, All. or Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 29-7 U #102A

9. API Well No.

30-039-25440

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 1850' FWL, Sec. 15, T-29-N, R-7-W, NMPM

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the ~~subject well~~ according to the attached procedure.

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JUN 11 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LM) Title Regulatory Administrator Date 6/3/98
(vkh)

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date JUN 09 1998

CONDITION OF APPROVAL, if any:

San Juan 29-7 Unit No. 102A
Mesa Verde
1550' FNL, 1850' FWL
Unit F, Section 15, T-29-N, R-07-W
Latitude / Longitude: 36° 43.7467 / 107° 33.6502'
DPNO: 35766A
Tubing Repair Procedure

Project Summary: This well was first delivered in 1994. Tubing is set 240' above bottom perforations @ 5245'. We propose to pull the tubing, check for fill, replace any worn or scaled tubing, hang the tubing @ 5420' and install a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 2-3/8", 4.7#, J-55 set at 5245'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 5701'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 5420'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: *KF Midkiff* 5/22/98
Operations Engineer

Approved: *Bruce W. Bony* 6-1-98
Drilling Superintendent

Kevin Midkiff
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