

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 860' FSL, 1640' FEL, Sec.10, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-25479</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 29-7 Unit</p> <p>8. Well No. 63A</p> <p>9. Pool Name or Wildcat Blanco Pictured Cliffs/ Blanco Mesaverde</p> <p>10. Elevation: 6256 GR</p>
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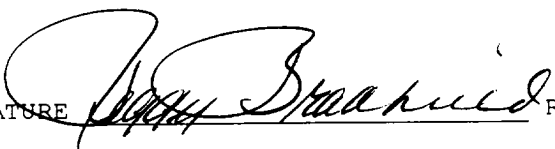
Type of Submission		Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other - CBL		

13. Describe Proposed or Completed Operations

8-19-95 MIRU. ND WH. NU BOP. TIH, drill cmt @ 5733-5742'. Reverse circ hole clean. Load hole w/2% Kcl wtr. PT csg to 1000 psi/15 min, OK. Spot 420 gal 15% HCL across Point Lookout. TOOH. RU, ran CBL-CCL-GR @ 5400-5742', interval had good bond. RD. PT csg to 3000 psi/15 min, OK. TOOH.

RECEIVED
AUG 24 1995

OIL CON. DIV.
DIST. 3

SIGNATURE  Regulatory Administrator August 23, 1995

(This space for State Use)
Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date AUG 24 1995