

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

SEP - 8 1995

Form C-105
Revised 1-1-89

WELL API NO.

30-039-25479

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

63A

9. Pool name or Wildcat

Blanco Mesaverde

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator

Meridian Oil Inc

3. Address of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Well Location

Unit Letter 0 : 860 Feet From The South Line and 1640 Feet From The East Lin

Section 10 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded

7-1-95

11. Date T.D. Reached

7-8-95

12. Date Compl. (Ready to Prod.)

8-27-95

13. Elevations (DFA & RKB, RT, GR, etc.)

6256 GR 6268 KB

14. Elev. Casinghead

15. Total Depth

5790

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-5790

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3881-5565 Mesaverde

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL-LDT-CIL-ML-GR, Temp

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
9 5/8	36#	248	12 1/4	184 cu.ft.	
7	20#	3392	8 3/4	1039 cu.ft.	

24.

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3210	5789	413 cu.ft.		2 3/8	5594	4812

26. Perforation record (interval, size, and number)

3881-4786, 4844-5163, 5296-5565

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3881-4786	95,000# 16/30 sd, 1279 bbl
4844-5163	140,000# 16/30 sd, 1822 bbl
5296-5565	110,000# 16/30 sd, 1415 bbl

28.

PRODUCTION

Date First Production

8-27-95

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

SI

Date of Test

8-27-95

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Rat

Flow Tubing Press.

SI 690

Casing Pressure

SI 692

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield

Printed Name

Peggy Bradfield

Title

Regulatory Admin. Date 9-6-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo 2110
T. Kirtland-Fruitland 2297-2847
T. Pictured Cliffs 3090
T. Cliff House 4643
T. Menefee 4950
T. Point Lookout 5280
T. Mancos 5678
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. Huerfanito Bent 329
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2110	2297		White, cr-gr ss.				
2297	2847		Gry sh interbedded w/tight gry, fine-gr ss				
2847	3090		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
3090	3295		Bn-gry, fine grn, tight ss.				
3295	4643		White, waxy chalky bent.				
4643	4950		ss. Gry, fine-grn, dense sil ss.				
4950	5280		Med-dark gry, fine gr ss, carb sh & coal				
5280	5678		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
5678	5790		Dark gry carb sh.				