UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	5. Lease Number
	DRILL	SF-078424
		Unit Reporting Number
o .	Type of Well GAS	6. If Indian, All. or Tribe
	Operator	7. Unit Agreement Name
	MERIDIAN OIL / 14538	San Juan 29-7 Unit 🤇
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	7465 San Juan 29-7 Unit
	10 Bon 1203, Luliulingcon, ini 07133	9. Well Number
	(505) 326-9700	147
	Location of Well	10. Field, Pool, Wildcat
	1450'FSL, 990'FWL	72359 Blanco Pic.Cliffs &
	-	11. Séc., Twn, Rge, Mer. (NMPM)
	Latitude 36° 42',30" Longitude 107° 34	1' 53" $L \text{ Sec } 21, T-29-N, R-7-W$
		API #30-039-25499
	Distance in Miles from Nearest Town	12. County 13. State
	4 miles to Navajo City	Rio Arriba N M
•	Distance from Proposed Location to Nearest Proper	ty or Lease Line
i.	Acres in Lease	17. Acres Assigned to Well SW/4 160
j.	Distance from Proposed Location to Nearest Well, D	Orlg, Compl, or Applied for on this Lease
) .	Proposed Dephis action is subject to technical	al and 20. Rotary or Cable Tools
	3770' procedural review pursuant to 43 CFR 3	3165.3 Rotary
	and appeal pursuant to 43 CFR 3165 Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
•	6858 'GR	2nd quarter 1995
<u> </u>	Proposed Casing and Cementing Program	DRILLING OPERATIONS AUTHORIZED ARE
	See Operations Plan attached	SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
		THORED GENERAL REGULTERIENTS
_	1/1/0/0/0/	2/-/-
J.	Authorized by:	5/3/95
	Regional Drilling Engineer	pate Date
	DECENTED	PPROVAL DATE
ERMI"	I NO. Int	FFROVALDATE

Archaeological Report submitted by Arboles Contractor Archaeology Technical Report #751 ASPENDED
Threatened and Endangered Species Report submitted by Ecosystem
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

AS AMENDED

ex

DISTRICT MANAGER

NMOCD

District I PO Box 1988, Hubbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District IV AMENDED REPORT PO Bux 2008, Santa Fe. NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Pool Code API Number Blanco Pictured Cliffs EXT 30-039-25499 72359 ' Property Name ' Property Code 147 San Juan 29-7 Unit Elevation Operator Name OGRID No. 68581 Meridian Oil Inc. 14538 10 Surface Location East/West line County Feet from the North/South line Feet from the Township Range UL or let se. Section R.A. West 990 South 1450 29 N 7 W 21 11 Bottom Hole Location If Different From Surface East/West fine North/South line Feet from the County Let Ide Feet from the Range LIL or lot so. 13 Dedicated Acres 12 Joint or Infill 14 Consolidation Code 14 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 5278 68 true and complete to the best of my in Peggy Bradfiel Printed Name SF-078424 990 0

5278.68

Page 1 March 14, 1995

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #147

Location: 1450'FSL, 990'FWL Section 21, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 42' 30", Longitude 107° 34' 53"

Formatiion: Blanco Pictured Cliffs

Elevation: 6858'GL

Formation:	Тор	Bottom	Contents
Surface	San Jose	2750 '	
Ojo Alamo	2750'	2815'	aquifer
Kirtland	2815'	3300'	
Fruitland	3300'	3615'	
Fruitland Coal Top	3360'	3612'	gas
Pictured Cliffs	3615 '		gas
Total Depth	3770'		-

Logging Program: Mud logs from 2750' to Total Depth.

CNL/hi res LDT/ML/GR/CAL to Total Depth.

Mud Program:

Interval	Туре	Weight	Vis.	Fluid Loss
0- 200 '	Spud		40-50	no control
200-3770 '	Non-dispersed	8.4-9.5	30-60	no control

Casing Program:

<u>Hole Size</u>	Depth Interval	<u>Csg.Size</u>	<u>Wt.</u>	Grade
12 1/4"	0 - 200'	8 5/8"	24.0#	K-55
7 7/8"	0 - 3770'	4 1/2"	10.5#	K-55

Tubing Program: - 2 3/8", 4.7#, J-55 EUE 8rd tbg landed @ 3770'

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 2815'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2815'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

