

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 U #90A

9. API WELL NO.

30-039-25566

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

I
Sec. 5, T-29-N, R-7-W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REKV. ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289 Farmington, NM 87409-1505 505-326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Survey and Recordation Manual)

At surface 1830' FSL, 925' FEL

At top prod. interval reported below

At total depth

RECEIVED
DEC 11 1996

OIL COM. DIST. 2

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 19. SLEV. CASINGHEAD

6-10-96

6-25-96

11-15-96

6101 GR, 6114 KB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

7574

2

10-7574

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4564-5414 Mesaverde

25. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-ML-SP-GR, APS-LDS-GR, FMI, CMR

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	229	16	866 cu.ft.	
9 5/8	36#	3240	12 1/4	1824 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7	3076	5648	772 cu.ft.		2 3/8	5389	5441
4 1/2	5475	7574	317 cu.ft.				

31. PERFORATION RECORD (Interval, size and number)

4564, 4566, 4577, 4579, 4585, 4587,
4656, 4660, 4664, 4668, 4672, 4680,
4684, 4688, 4693, 4696, 4704, 4712,
4717, 4724, 4727, 4730, 4733, 4736,
4739, 4742, 4752, 4754, 4756, 4806,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4564-4756	58,836 gal gel, 101,473#sd
4806-5066	55,839 gal gel, 100,250#sd
5111-5414	60,030 gal gel, 96,500#sd

33. Continued on back

PRODUCTION

DATE FIRST PRODUCTION 11-15-96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11-15-96 HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO 1374 Pitot Gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAB API (CORR.) SI 791 SI 795

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

[Signature]

TITLE Regulatory Administrator DATE 11-26-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/26/96

ACCEPTED FOR RECORD
DEC 09 1996
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1839'	2098'	White, cr-gr ss.	Ojo Alamo	1839'	
Kirtland	2098'	2660'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2098'	
Fruitland	2660'	2914'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2660'	
Pictured Cliffs	2914'	3240'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2914'	
Huerfanito Bentonite*	3674'	3921'	White, waxy chalky bentonite	Lewis	3240'	
Chacra	3921'	4653'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Huerfanito Bent.	3674'	
Cliff House	4653'	4758'	ss. Gry, fine-grn, dense sil ss.	Chacra	3921'	
Menefee	4758'	5103'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4653'	
Point Lookout	5103'	5513'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4758'	
Mancos	5513'	6420'	Dark gry carb sh.	Pt.Lookout	5103'	
Gallup	6420'	7082'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Mancos	5513'	
Greenhorn	7082'	7138'	Highly calc gry sh w/thin lmst.	Gallup	6420'	
Graneros	7138'	7276'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7082'	
Dakota	7276'	7484'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7137'	
				Dakota	7276'	
				Morrison	7484'	

38. GEOLOGIC MARKERS

Perforations continued:						
	4810,	4814,	4822,	4832,	4835,	
	4373,	4876,	4910,	4913,	4944,	
	4947,	4950,	4956,	4959,	4991,	
	4993,	5025,	5034,	5045,	5048,	
	5058,	5066,	5111,	5113,	5116,	
	5120,	5124,	5128,	5132,	5136,	
	5140,	5144,	5148,	5154,	5162,	
	5169,	5176,	5191,	5193,	5209,	
	5212,	5236,	5238,	5253,	5255,	
	5270,	5273,	5289,	5291,	5315,	
	5317,	5338,	5340,	5348,	5350,	
	5387,	5390,	5412,	5412,	5414,	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)