BURLINGTON RESOURCES

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SAN JUAN DIVISION

April 30, 1997

OIL GOM. DIV.

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

San Juan 29-7 Unit #92A

860'FNL, 1815'FWL Section 16, T-29-N, R-7-W, Rio Arriba County, NM

API #30-039-25613

Gentlemen:

The above referenced well is planned as a Mesa Verde/Dakota commingle. Order DHC-1479 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

82% gas

100% oil

Dakota -

18% gas

0% oil

These percentages are based on isolated flow tests of the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 29-7 Unit #92A (Mesaverde/Dakota)Commingle Unit C, 16-T29N-R07W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = <u>1705 MCFD & 0.5 BO</u>
- 3 Hour Flow Test from Dakota = 386 MCFD & 0.0 BO

GAS:

OIL:

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1886 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (865)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

May 12, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re:

San Juan 29-7 Unit #92A, API# 30-039-25613, C-16-29N-07W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	82%	100%
Basin Dakota	18%	0%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc: well file