State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	API # (assigned by OCD)
Through Wall	30-039-25616 5. Lease Number
Type of Well GAS	Fee
G110	6. State Oil&Gas Lease
Name of Operator	7. Lease Name/Unit Name
BURLINGTON	
RESOURCES OIL & GAS COMPANY	San Juan 29-7 Unit
Address & Phone No. of Operator	8. Well No. 75A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat
	Blanco MV/Basin DK
Location of Well, Footage, Sec., T, R, M 1450'FSL, 1845'FEL, Sec.23, T-29-N, R-7-W, NMPM, Ric	10. Elevation: 6275 GR o Arriba County
Type of Submission Type of Act	tion
Notice of Intent Abandonment	Change of Plans
X Subsequent Report Plugging Back	New Construction Non-Routine Fracturing
X Subsequent Report Plugging Back Casing Repair	Water Shut off
Final Abandonment Altering Casing	Conversion to Injection
X Other -	
2-16-97 Drill to TD @ 7569'. Circ hole clean. TO 2-17-97 TIH w/9 jts 4 1/2" 11.6# K-55 LT&C csg,	176 jts 4 1/2" 10.5# K-55 LT&C csg
2-16-97 Drill to TD @ 7569'. Circ hole clean. TO	176 jts 4 1/2" 10.5# K-55 LT&C csg 55/35 poz w/6% gel, 0.25 pps Cellopha v/300 sx Class "B" 50/50 poz w/2% i loss (375 cu.ft.). Displace w/119.5
2-16-97 Drill to TD @ 7569'. Circ hole clean. TC 2-17-97 TIH w/9 jts 4 1/2" 11.6# K-55 LT&C csg, set @ 7568'. Cmtd w/115 sx Class "B" 6 5 pps Gilsonite (209 cu.ft.). Tailed w Bentonite, 5 pps Gilsonite, 0.4% fluid	176 jts 4 1/2" 10.5# K-55 LT&C csg 55/35 poz w/6% gel, 0.25 pps Cellopha v/300 sx Class "B" 50/50 poz w/2% i loss (375 cu.ft.). Displace w/119.5
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