## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Reports on Wells	
	API # (assigned by OCD)	
. Type of Well	30-039-25633 5. Lease Number	
GAS	Fee	
	6. State Oil&Gas Lease	
. Name of Operator	7. Lease Name/Unit Name	
BURLINGTON	•	
RESOURCES OIL & GAS COMPANY	San Juan 29-7 Unit	
	8. Well No.	
Address & Phone No. of Operator	#57B	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. <b>Pool Name or Wildcat</b> Blanco Mesaverde	
. Location of Well, Footage, Sec., T, R, M	10. Elevation:	
1500'FNL, 1660'FEL, Sec.11, T-29-N, R-7-W, NMPM, Rio Arra	iba County	
Type of Submission Type of Action		
	ange of Plans	
<del></del>	w Construction	
<del></del>	n-Routine Fracturing	
	ter Shut off	
	nversion to Injection	
X_ Other - Restimulation		
Describe Proposed or Completed Operations		
It is intended to restimulate the Mesaverde formation	but twenting the quining?	
completion with a mixture of acids and gel breakers.		
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stages at frac rates through the original perforations will be landed at +/- 6253'. The well will then be pi	s. After flowback, tubing laced back on production.	
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