

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

BTL 10-0 11 1:49

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 1485' FEL, Sec. 21, T-29-N, R-7-W, NMPM

5. Lease Number  
SF-078424

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 29-7 Unit

8. Well Name & Number  
San Juan 29-7 U #50A

9. API Well No.  
30-039-25643

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd	

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7", and 4 1/2" casing. This well was drilled in 1997 and was completed in the Dakota and Mesaverde formation. The Dakota formation was stimulated w/ approximately 90,000 lbs. total sand and 37,800 gal. total 30# X-link gel. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 100,000 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 100,000 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with 417 total tons of liquid CO2 and 95,000 lbs. total 30/50 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Dakota and Mesaverde and placed on commingled production according to DHC 1588.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/6/99  
trc

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 12/20/99

CONDITION OF APPROVAL, if any:

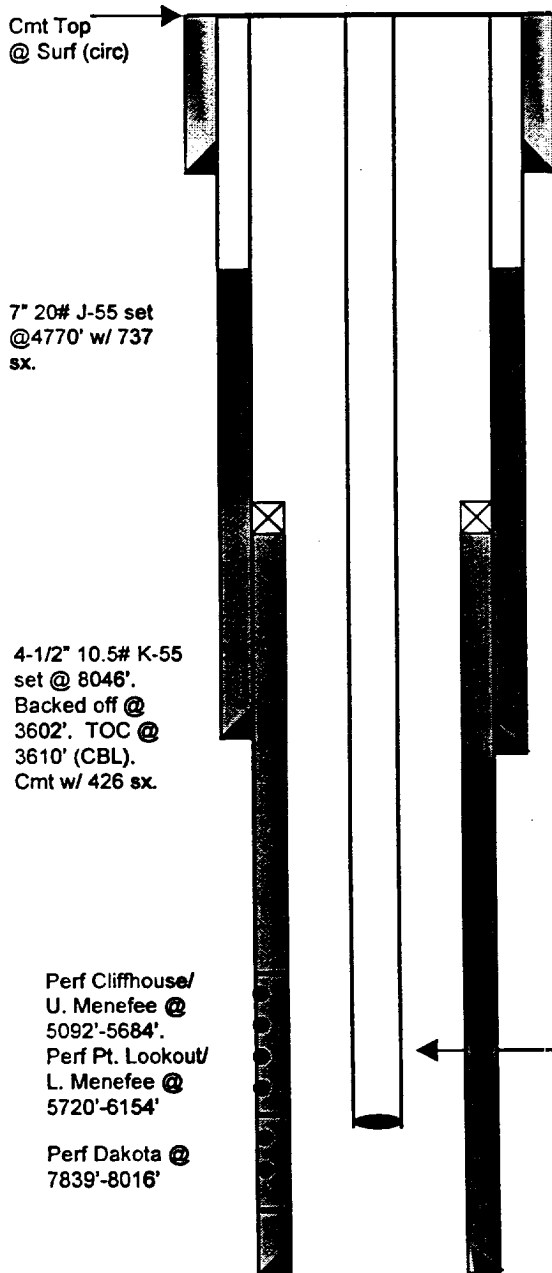
ch 72

# San Juan 29-7 Unit #50A

Unit O, Section 21, T29N, R07W  
Rio Arriba County, NM

Current Schematic

Proposed Schematic



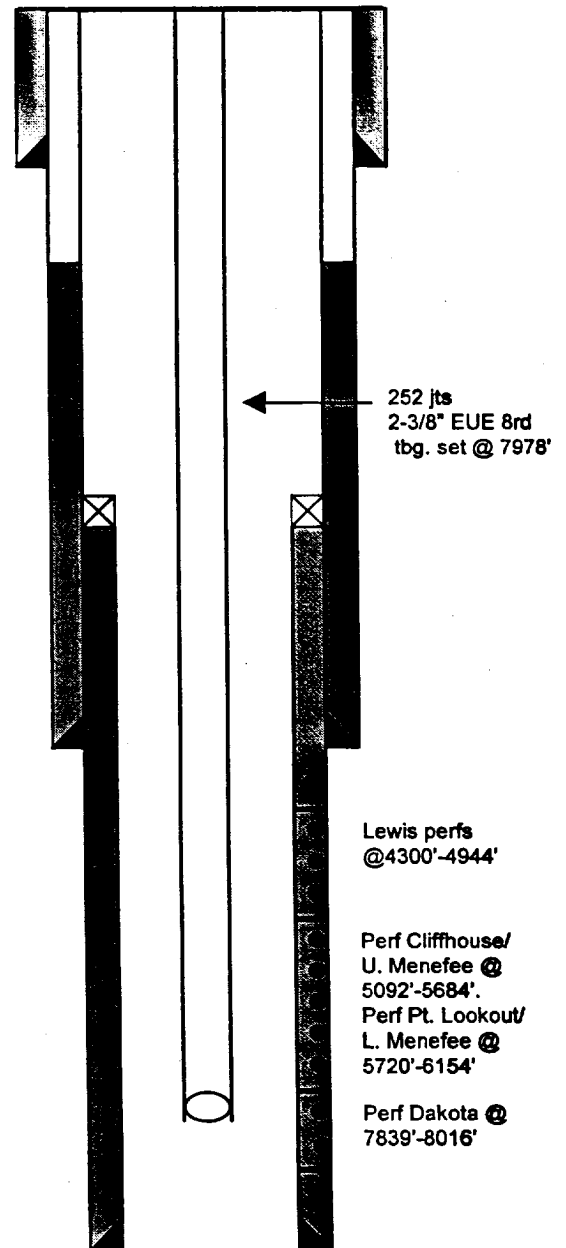
9-5/8" Csg.  
Set at 245'.  
Cmt'd with  
170 sx.

Formation Tops at:

Ojo Alamo	2525'
Pictured Cliffs	3563'
H. Bentonite	4190'
Cliffhouse	5090'
Menefee	5390'
Pt. Lookout	5735'
Mancos	6235'
Dakota	7910'

252 JTS. 2-3/8" EUE 8rd  
Tbg. Set at 7978'.

PBTD @ 8038'  
TD @ 8048'



PBTD @ 8038'  
TD @ 8048'