

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 29-7 Unit8. FARM OR LEASE NAME, WELL NO.  
San Juan 29-7 U #67A

9. API WELL NO.

30-039-25644

10. FIELD AND POOL, OR WILDCAT  
Blanco MV/Basin DK11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 23, T-29-N, R-7-W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ CHFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1850'FNL, 1100'FWL,

At top prod. interval reported below

At total depth

DHC-1584

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH  
Rio Arriba13. STATE  
New Mexico15. DATE SPUNDED  
5-26-9716. DATE T.D. REACHED  
6-2-9717. DATE COMPL. (Ready to prod.)  
7-4-9718. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
6269 GR, 6281 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7562

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*  
223. INTERVALS  
DRILLED BYROTARY TOOLS  
CABLE TOOLS  
0-7562

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

7331-7521 Dakota

Commingled w/Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL-GR27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8             | 32.3            | 237            | 12 1/4    | 207 cu.ft.                      |               |
| 7                 | 20#             | 3363           | 8 3/4     | 879 cu.ft.                      |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE  | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 4 1/2 | 2687     | 7560        | 596 cu.ft.    |             | 2 3/8 | 7475           |                 |
|       |          |             |               |             |       |                |                 |
|       |          |             |               |             |       |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
7331, 7337, 7344, 7354, 7361, 7372, 7395, 7407, 7419,  
7444, 7455, 7466, 7472, 7496, 7516, 7521

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                  |
|---------------------|---|
| 7331-7521           | 1164 bbl x-link gel, 90,000# 20/40 tempered DC sd |
|                     |   |
|                     |   |
|                     |   |

33. PRODUCTION

|                       |                 |  |                        |         |                 |           |                                    |                         |
|-----------------------|-----------------|--|------------------------|---------|-----------------|-----------|------------------------------------|-------------------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |         |                 |           | WELL STATUS (Producing or shut-in) |                         |
| 7-4-97                |                 | Flowing  |                        |         |                 |           | SI                                 |                         |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE   | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF         | WATER-BBL |                                    | GAS-OIL RATIO           |
| 7-4-97                |                 |  | <div><div></div></div> |         | 180 Pitot Gauge |           |                                    |                         |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL-BBL                | GAS-MCF |                 | WATER-BBL |                                    | OIL GRAVITY-API (CORR.) |
| SI 749                | SI 721          | <div><div></div></div>   |                        |         |                 |           |                                    |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 8/8/97

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 18 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED  
BLM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|   |  |   |  |   |  |
|---|--|---|--|---|--|
| 1a. TYPE OF WELL:   |  | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>  |  | 97 AUG 12 PM 12:57                                |  |
| b. TYPE OF COMPLETION:  |  | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/> |  | 070 FARMINGTON NM                                 |  |
| 2. NAME OF OPERATOR   |  |   |  | 9. API WELL NO.                                   |  |
| BURLINGTON RESOURCES OIL & GAS COMPANY  |  |   |  | 30-039-25644                                      |  |
| 3. ADDRESS AND TELEPHONE NO.  |  |   |  | 10. FIELD AND POOL, OR WILDCAT                    |  |
| PO BOX 4289, Farmington, NM 87499 (505) 326-9700  |  |   |  | Blanco MV/Basin DK                                |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)   |  |   |  | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA |  |
| At surface 1850'FNL, 1100'FWL,  |  |   |  | E Sec. 23, T-29-N, R-7-W                          |  |
| At top prod. interval reported below  |  |   |  |   |  |
| At total depth  |  |   |  |   |  |
| 14. PERMIT NO.  |  |   |  | 12. COUNTY OR PARISH                              |  |
| DHC-1584  |  |   |  | Rio Arriba  |  |
| 15. DATE SPUDDED  |  |   |  | 13. STATE   |  |
| 5-26-97   |  |   |  | New Mexico  |  |
| 16. DATE T.D. REACHED   |  |   |  |   |  |
| 6-2-97  |  |   |  |   |  |
| 17. DATE COMPL. (Ready to prod.)  |  |   |  | 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*           |  |
| 7-4-97  |  |   |  | 6269 GR, 6281 KB                                  |  |
| 20. TOTAL DEPTH, MD & TVD   |  | 21. PLUG, BACK T.D., MD & TVD   |  | 23. INTERVALS DRILLED BY                          |  |
| 7562  |  |   |  | 0-7562  |  |
| 22. IF MULTIPLE COMPL., HOW MANY*   |  |   |  | 25. WAS DIRECTIONAL SURVEY MADE                   |  |
| 2   |  |   |  | No  |  |
| 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  |  |   |  | 27. WAS WELL CORED                                |  |
| 4812-5645 Mesaverde   |  |   |  | No  |  |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN  |  |   |  |   |  |
| CNL-GR, CBL-CCL-GR  |  |   |  |   |  |
| 28. CASING RECORD (Report all strings set in well)  |  |   |  |   |  |
| CASING SIZE/GRADE   |  | WEIGHT, LB./FT.   |  | DEPTH SET (MD)                                    |  |
| 9 5/8   |  | 32.3  |  | 237   |  |
| 7   |  | 20#   |  | 3363  |  |
|   |  |   |  |   |  |
|   |  |   |  |   |  |
|   |  |   |  |   |  |
| 29. LINER RECORD  |  |   |  |   |  |
| SIZE  |  | TOP (MD)  |  | BOTTOM (MD)                                       |  |
| 4 1/2   |  | 2687  |  | 7560  |  |
|   |  |   |  |   |  |
|   |  |   |  |   |  |
|   |  |   |  |   |  |
| 30. TUBING RECORD   |  |   |  |   |  |
| SIZE  |  | DEPTH SET (MD)  |  | PACKER SET (MD)                                   |  |
| 2 3/8   |  | 7475  |  |   |  |
|   |  |   |  |   |  |
|   |  |   |  |   |  |
|   |  |   |  |   |  |
| 31. PERFORMANCE RECORD (Interval, size and number)  |  |   |  |   |  |
| 4812, 4819, 4832, 4841, 4850, 4861, 4867, 4875, 4895, 4903, 4910, 4918, 4959, 4968, 4978, 4983, 4993, 5001, 5016, 5026, 5036, 5091, 5099, 5134, 5140, 5147, 5219, 5261, 5267, 5285, 5294, 5301, 5313, 5323, 5335, 5344, 5352, 5379, 5386, 5395, 5414, 5430, 5470, 5500, 5511. |  |   |  |   |  |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  |  |   |  |   |  |
| DEPTH INTERVAL (MD)   |  | AMOUNT AND KIND OF MATERIAL USED  |  |   |  |
| 4812-5147   |  | 2137 bbl slk wtr, 100,000# 20/40 Ariz sd  |  |   |  |
| 5219-5646   |  | 2184 bbl slk wtr, 100,000# 20/40 Ariz sd  |  |   |  |
| Perforations can't on back  |  |   |  |   |  |
| 33. PRODUCTION  |  |   |  |   |  |
| DATE FIRST PRODUCTION   |  | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  |  | WELL STATUS (Producing or shut-in)                |  |
| 7-4-97  |  | Flowing   |  | SI  |  |
| DATE OF TEST  |  | HOURS TESTED  |  | CHOKE SIZE  |  |
| 7-4-97  |  |   |  |   |  |
| FLOW, TUBING PRESS.   |  | CASING PRESSURE   |  | CALCULATED 24-HOUR RATE                           |  |
| SI 749  |  | SI 721  |  |   |  |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  |  | TEST WITNESSED BY   |  |   |  |
| To be sold  |  |   |  |   |  |
| 35. LIST OF ATTACHMENTS   |  |   |  |   |  |
| None  |  |   |  |   |  |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   |  |   |  |   |  |
| SIGNED  |  | Regulatory Administrator  |  | DATE  |  |
| [Signature]   |  |   |  | ACCEPTED FOR RECORD                               |  |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

NMOCD