OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

August 19, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re: San Juan

San Juan 29-7 Unit #128M, API# 30-039-25652, D-27-29N-07W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	77%	0%
Basin Dakota	23%	100%

Yours truly,

Érnie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc: well file

ATTION COMME

BURLINGTON RESOURCES

SAN JUAN DIVISION

August 8, 1997

DECEIVED IN AUG - 6 1957

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

OIL CON. DIV.

Re:

San Juan 29-7 Unit #128M

790'FNL, 790'FWL Section 27, T-29-N, R-7-W, Rio Arriba County, NM

API #30-039-25652

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1590 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

77 % gas

0 % oil

Dakota -

23 % gas

100 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 29-7 Unit #128M (Mesaverde/Dakota)Commingle Unit D, 27-T29N-R07W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 2130 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 620 MCFD & 2 BO

GAS:

2750

OIL: