

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1085' FNL, 1040' FEL, Sec. 9, T-29-N, R-7-W, NMPM</p>	<p>5. Lease Number NMSF-078423</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 29-7 Unit</p> <p>8. Well Name &amp; Number San Juan 29-7 U #155</p> <p>9. API Well No. 30-039-25710</p> <p>10. Field and Pool Blanco Pict Cliffs</p> <p>11. County and State Rio Arriba Co, NM</p>
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## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

(Verbal approval to plug and abandon from Steve Mason, BLM on 8-22-02)

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2002 SEP 10 PM 2:43

## 14. I hereby certify that the foregoing is true and correct.

Signed Stephen Cole (MR7) Title Regulatory Supervisor Date 9/9/02  
no

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date 9/16/02  
CONDITION OF APPROVAL, if any:

**San Juan 29-7 Unit #155**  
**Pictured Cliffs**  
**1085' FNL & 1040' FEL,**  
**Unit A, Section 9, T29N, R7W**  
**Latitude 36°7' / Longitude: -107°5'**  
**AIN: 6199001**  
**PLUG AND ABANDONMENT PROCEDURE 8/1/2002**

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III neat, mixed at 14.6 ppg with a 1.37 cf/sx yield.

1. Prepare blow pit. Comply with all NMOCD, BLM, and BROGC safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
2. Open bradenhead valve. Establish rate down 2-7/8" casing with 40 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump six 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/2" IJ tubing workstring to plug the well.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 3055' - Surface')**: Establish rate into PC perforations with water. Mix and pump total of 140 sxs cement (long plug, 20% excess) and bullhead the down 3-1/2" casing: first pump 20 sxs cement, then drop 10 RCN balls, then pump 120 sxs cement and do not displace. Double valve and shut in well. WOC. Tag cement.
4. ND cementing valves and cut off wellhead. Fill 3-1/2" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

Matt Roberts 9/3/02  
Operations Engineer

Approved:

Dwaine D. Boney 9-3-02  
Drilling Superintendent

Matt Roberts    Office - 599-4098  
Cell - 320-2739

Sundry Required:

☒ YES    ☐ NO

Approved:

Regulatory 9-4-02  
(Regulatory)

Lease Operator: Jay Wendeborn  
Specialist: Gabe Archibeque  
Foreman: Bruce Voiles

Cell: 320-0455    Pager: 326-8462  
Cell: 320-2478    Pager: 326-8256  
Cell: 320-2448    Pager: 327-8937

MBR/slm