

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

RECEIVED
AUG 4 1998

WELL API NO.

30-039-25815

Indicate Type of Lease

STATE ☐ FEE ☒

6/ State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

56B

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

R-10720

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐

OTHER

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter G : 1570 Feet From The North Line and 2100 Feet From The East LineSection 15 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded 6-28-98	11. Date T.D. Reached 7-8-98	12. Date Compl. (Ready to Prod.) 7-23-98	13. Elevations (DF&RKB, RT, GR, etc.) 6210 GR, 6224 KB	14. Elev. Casinghead
15. Total Depth 5593	16. Plug Back T.D. 5589	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-5593	19. Producing Interval(s) of this completion - Top, Bottom, Name GR, CBL
21. Type Electric and Other Logs Run 4763-5513 Mesaverde			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	230	12 1/4	295 cu.ft.	
7	20#	3336	8 3/4	886 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3154	5592	366 cu.ft.		2 3/8	5527	

26. Perforation record (interval, size, and number) 4763, 4780, 4791, 4800, 4809, 4817, 4830, 4838, 4846, 4854, 4860, 4878, 4889, 4896, 4936, 4960, 4984, 4990, 5003, 5018, 5123, 5210, 5224, 5230, 5237, 5244, 5254, 5263, 5272, 5290, 5294, 5305, 5308, 5318, 5334, 5370, 5384, 5442, 5490, 5513	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4763-5018 5123-5513 AMOUNT AND KIND MATERIAL USED 3638 bbl slk wtr, 100,000# 20/40 Brady sd 2119 bbl slk wtr, 100,000# 20/40 Brady sd
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PRODUCTION

Date First Production 7-23-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 7-23-98	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 5190 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 486	Casing Pressure SI 751	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 8-3-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2110	T. Penn. "B" _____
T. Kirtland-Fruitland 2226-2610	T. Penn. "C" _____
T. Pictured Cliffs 3031	T. Penn. "D" _____
T. Cliff House 4560	T. Leadville _____
T. Menefee 4866	T. Madison _____
T. Point Lookout 5195	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis - 3224
T. Morrison _____	T. Huertano Bent - 3772
T. Todilto _____	T. Chacra - 4025
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2110	2226		White. cr-gr ss.				
2226	2610		Gry sh interbedded w/tight, gry, fine-gr ss				
2610	3031		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3031	3224		Bn-gry, fine grn, tight ss				
3224	3772		Shale w/siltstone stringers				
3772	4025		White. waxy chalky bentonite				
4025	4560		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4560	4866		ss. Gry, fine-grn, dense sil ss.				
4866	5194		Med-dark gry, fine gr ss, carb sh & coal				
5194	5589		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				