

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

785' FNL, 400' FWL, Sec. 14, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078423

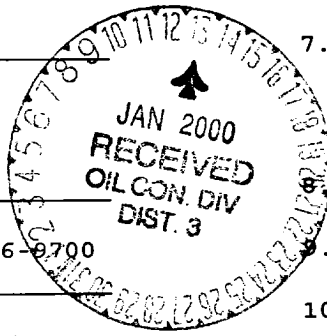
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

Well Name & Number
San Juan 29-7 U #54B
API Well No.
30-039-25858

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Payadd
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 4 1/2" casing. This well was drilled in 1998 and was completed in the Mesaverde formation. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 120,500 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 130,000 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with 417 total tons of liquid CO2 and 95,000 lbs. total 30/50 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned up, tubing landed in the Mesaverde and placed on production.

14. I hereby certify that the foregoing is true and correct.

Signed Gregory Calvi Title Regulatory Administrator Date 12/7/99
trc

(This space for Federal or State Office use)

APPROVED BY Chip Hanadler Title Acting Team Lead Date JAN 11 2000
CONDITION OF APPROVAL, if any:

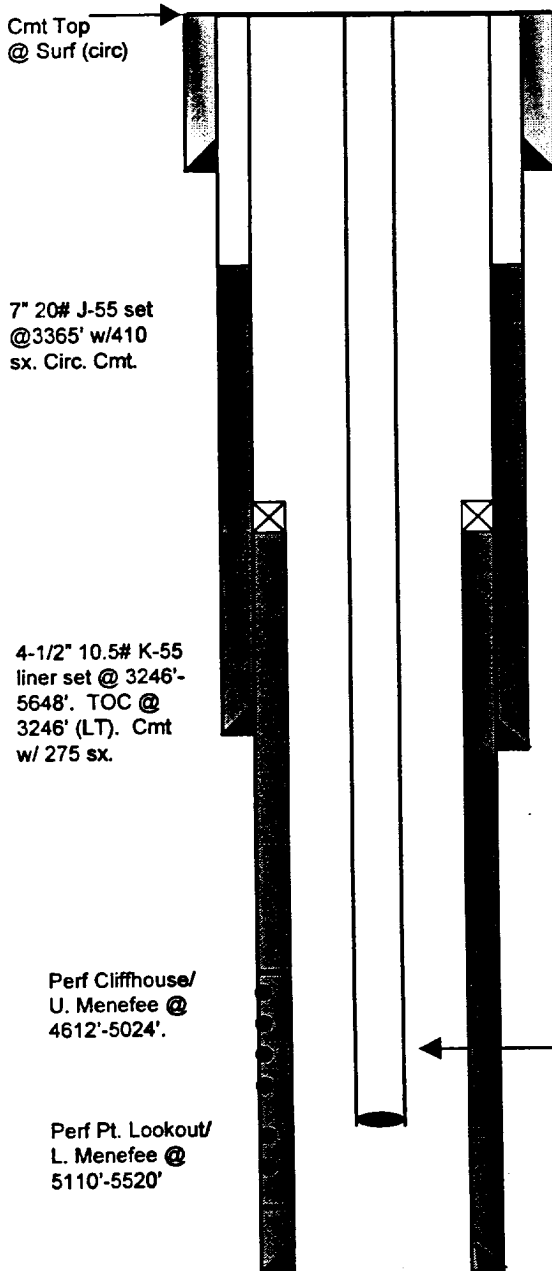
ch 7 e

NMOCD

San Juan 29-7 Unit #54B

Unit D, Section 14, T29N, R07W
Rio Arriba County, NM

Current Schematic



9-5/8" Csg.
Set at 218'.
Cmt'd with
300 sx.

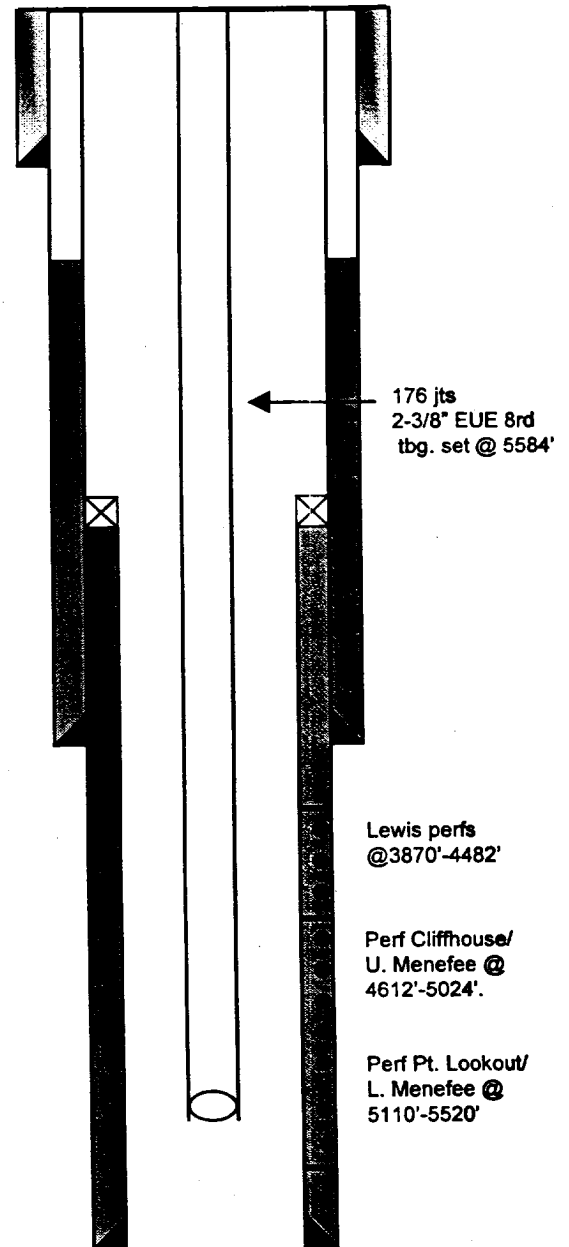
Formation Tops at:

Ojo Alamo	2140'
Pictured Cliffs	3058'
H. Bentonite	3810'
Cliffhouse	4609'
Menefee	4915'
Pt. Lookout	5250'

176 JTS. 2-3/8" EUE 8rd
Tbg. Set at 5584'.

PBTD @ 5643'
TD @ 5648'

Proposed Schematic



PBTD @ 5643'
TD @ 5648'