

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

150' FSL, 560' FEL, Sec. 9, T-29-N, R-7-W, NMMP

5. Lease Number

SF-078399

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #35C

9. API Well No.

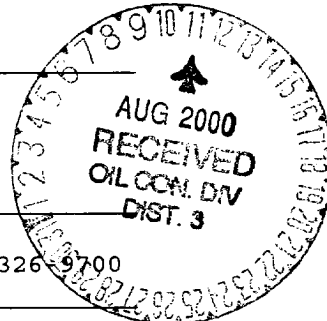
30-039-25880

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add	

13. Describe Proposed or Completed Operations

6-27-00 MIRU. ND WH. NU BOP. TOOH w/176 jts 2 3/8" tbgs. TIH w/CIBP, set @ 4497'. Circ hole clean w/150 bbl 2% KCl wtr. PT CIBP & csg to 3000 psi, OK. TOOH. TIH, ran CNL-CCL-GR @ 3060-4496'. SDON.

6-28-00 TOOH. TIH, perf lower Lewis w/1 SPF @ 4130-4140', 4166-4176', 4240-4250', 4308-4318', 4388-4398', 4426-4436' w/60 0.3" diameter holes total. TOOH. TIH w/RBP & pkr. Break down lower Lewis perms w/1000 gal 10% acetic acid. Displaced w/49 bbl wtr. Frac lower Lewis w/271 bbl 10# linear gel, 554,002 SCF N2, 80,000# 20/40 Arizona sd. CO after frac.

6-29-00 Blow well & CO. TOOH. TIH w/CIBP, set @ 4100'. Load hole w/wtr. PT CIBP to 3000 psi, OK. TOOH. TIH, perf upper Lewis w/1 SPF @ 3776-3786', 3840-3850', 3940-3950', 3976-3986', 4010-4020', 4060-4070' w/60 0.3" diameter holes total. TIH w/RBP & pkr. Break down perms w/1000 gal 10% acetic acid. Displace w/60.6 bbl 2% KCl wtr. TOOH w/RBP & pkr. Frac upper Lewis w/292 bbl 10# linear gel, 506,058 SCF N2, 80,000# 20/40 Arizona sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 7/28/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

FOR RECORD

AUG 11 2000

6-30-00 Blow well & CO.
7-1-00 TOOH. TIH w/3 7/8" mill. Blow well & CO. Mill out CIBP @ 4100'. TIH, blow well & CO.
7-2-00 Blow well & CO.
7-3-00 Blow well & CO. Mill out CIBP @ 4500'. Blow well & CO.
7-4-00 Blow well & CO.
7-5-00 TOOH w/mill. TIH w/177 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5475'. ND BOP. NU WH.
RD. Rig released.