UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

5. LE/

SF-078945

OMB NO./1004-0137
Expires: December 31, 1991
ASE DESIGNATION AND SERIAL NO.

Value	ELL COMPLET	ION OR R	ECOMPLE	TION REPO	ORT AND	LOG5	5. IF INDIA	N. ALLOTTEE	OR TRIBE NAME
Sample S	TYPE OF WELL:	OIL		nav mac 2	5-76-			000000000000000000000000000000000000000	4105
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Sample S				~ C	The first man	(1) 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Sample S				RESVR Other	10 11 4				
SURLINGTON RESOURCES OIL & GAS COMPANY SURCESSOR AND TELEPHONE NO. PO BOX 4299. Farmington, NM 87499 (505) 326-9700 SITUATION OF WELL (Report location ceasiny and in accordance with any State requirement) It surface 1725FSL. 2005FWL. READ TO STATE PRODUCTION INTERVAL IS, 00 THIS COMPLETION-TOP, BOTTOM NAME IND AND INTO STATE THE CONTROL OF READ THIS ELEVACIONAL SURVEY 14. PERMIT NO. DATE ISSUED DIVING SEC. 28, T-29-N, R-7-W At Idaal death R. 10720 OUT 5 5000 Sec. 28, T-29-N, R-7-W At Idaal death R. 10720 OUT 5 5000 Sec. 28, T-29-N, R-7-W New Mexico Ne	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	[Marin Santa	The real way was	1		7 Unit #41C
CONTROL CONT	NAME OF OPERATOR						1 ''		
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COATION FWELL (Report location classify and in accordance with any State requirements Coation Coatio			7400 (505	1 326-9700	175		Ī		
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R-10720 DITECT Sec. 28. T-29-N, R-7-W	At top prod, interval reporte	ed below				UU 5 199	k U		
14. PERMIT NO. DATE ISSUED DATE DEBUNTY OR PARISH New Mexico 14. PERMIT NO. DATE ISSUED DATE ISSUED DATE DAT					~~~	- 100	Y 10 -		N D 714
14. PERMIT NO. DATE ISSUED DITE DATE COMPIL (PRINT) DATE COMPIL (Ready to priod.) 16. ELEVATIONS (DF. R4) RT R8 RT RT). 19. ELEV. CASINGHEAD 19.	At total depth		R-	10720	(0) [L	CONSI IS	\1r\+	c. 28, T-29	-N, R-7-W
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21. PLUG, BACK T.O., MO BTVD 22. IF MULTIPLE COMPL. HOW MANY 23. INTERVALS PRILLED BY 0-8893 3893 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)? 25. WAS DIRECTIONAL SURVEY MADE 27. WAS WELL CORED NO 28. WAS DIRECTIONAL SURVEY MADE 29. WAS WELL CORED NO 27. WAS WELL CORED NO 28. WAS DIRECTIONAL SURVEY MADE 29. WAS WELL CORED NO 29. WAS WELL CORED NO CASING RECORD (Report all strings set in well) 29. WAS WELL CORED NO CASING RECORD (Report all strings set in well) 29. WAS WELL CORED NO CASING RECORD (Report all strings set in well) 29. WAS WELL CORED NO CASING RECORD (Report all strings set in well) 29. WAS WELL CORED NO TUBING RECORD AMOUNT PULLED 39. WEIGHT, LB, PT. 10. DEPTH SET (MD) 10. PACKER SET (MD) 10. PACKER SET (MD) 10. SIZE 10. DEPTH SET WD) 10. DEPTH SET WD) 10. DEPTH SET WD) 10. DEPTH SET WD) 10. DEPTH SET WD 10. DEP			i i						
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### 23 ACID. SHOT, FRACTURE. CEMENT SQUEEZE. ETC. ### 234-5764 Mesaverde 27 WAS WELL CORED NO	5893								
4944-5764 Mesaverde TYPE ELECTRIC AND OTHER LOGS RUN CBLGR CASING RECORD (Report all strings set in well) ASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8 32.3	PRODUCTION INTERVAL (S) OF THIS COMPLE	TION-TOP, BOTTON	I, NAME (MD AND TVD)*		25		
27, WAS WELL CORED No No No No No No No N								SURVEY M	40E
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CASING RECORD (Report all strings set in well)		ER LOGS RUN							
SSING SIZECRADE WEIGHT, EBJFT. DEPTH SET (MO) TOUR SIZE TOP (MD) SOCKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)		 		CASING RECORD	(Report all strings	s set in well)		-	
9 5/8 32.3# 231 12 1/4 236 cu.ft. 7 20# 3547 8 3/4 1000 cu.ft. LINER RECORD 30. TUBING RECORD 5:ZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET WD) PACKER SET (MD) 4 1/2 3373 5893 396 cu.ft. 2 3/8 5764 22 3/8 5764 22 3/8 5764 24 4944-5234, 5356-5764 24 10 20 38 1		VEIGHT, LB./FT.	DEPTH SET (MD	HOLE SIZE	TOP OF CEN	MENT, CEMENTING REC	CORD _	A	MOUNT PULLED
Company Comp	7.011.0		231	12 1/4	236 cu.ft.				
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SZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET VIO) PACKER SET (MD)									
SZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET VIO) PACKER SET (MD)									
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To be sold LIST OF ATTACHMENTS None			ted, etc.)		1		T	EST WITNESS	SED BY
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None									
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FARMINGTON DISTRICT OFFICE
BY

FORMATION TO	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	Ū
				NAE	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2344'	2513'	White, cr-gr ss.			
Kirtland	2513'	2900'	Gry sh interbedded w/tight, gry, fine-gr ss.			
	300	33001	DV grv-grv carb sh. coal, grn silts, light-	Ojo Alamo Kirtland	2344' 2513'	
Fruitland	.0067	3300		Fruitland	2900'	
Pictured Cliffs	3300*	34161	Bn-Gry, fine grn, tight ss.	Pic.Cliffs Lewis	3300' 3416'	
Lewis	3416′	3927'	Shale w/siltstone stringers	Huerfanito Bent.	t. 3927'	
Huerfanito Bentonite* 3927'	* 3927*	4263*	White, waxy chalky bentonite	Chacra	4263'	
Chacra	4263	4834'	Gry fn grn silty, glauconitic sd stone	Cliff House	4834* 5112*	
Cliff House	4834	5112"	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout	5484*	
Menefee	5112	5484*	Med-dark gry, fine gr ss, carb sh & coal			,
Point Lookout	5484'	5893'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			
*Huerfanito Bentonite	e is the	e legal top o	legal top of Mesa Verde in New Mexico (North of the Chacra line)	ne)		
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