

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells-7 PM 1:59

1. Type of Well
GAS

Lease Number
SF#078945
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1725' FSL, 2205' FWL, Sec.28, T-29-N, R-7-W, NMPM

Well Name & Number
San Juan 29-7 U #41C
9. API Well No.
30-039-25913
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd	

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 4 1/2" casing. This well was drilled in 1998 and was completed in the Pt. Lookout, Menefee, and Cliffhouse intervals. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 105,310 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 104,941 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with the first stage comprising 52,599 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. 20/40 mesh sand. The second stage will be perforated and fracture stimulated with 52,421 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The well will then be cleaned up, tubing landed in the Mesaverde and placed on production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/7/99
trc

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 12/21/99

CONDITION OF APPROVAL, if any:

ahse

NMCOO

San Juan 29-7 Unit #41C

Unit K, Section 28, T29N, R07W
Rio Arriba County, NM

Current Schematic

Proposed Schematic

Cmt Top
@ Surf (circ)

7" 20# K-55 set
@3546' w/396
sx. Circ. Cmt.

4-1/2" 10.5# K-55
liner set @ 3343'-
5865'. TOC @
3343' (LT). Cmt
w/ 300 sx.

Perf Cliffhouse/
U. Menefee @
4944'-5234'.

Perf Pt. Lookout/
L. Menefee @
5356'-5764'

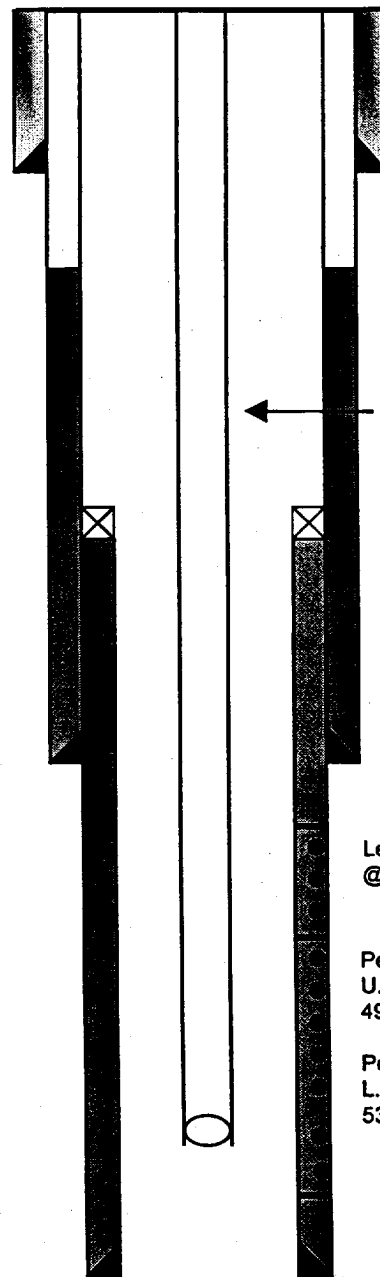
9-5/8" Csg.
Set at 231'.
Cmt'd with
200 sx.

Formation Tops at:

Ojo Alamo	2344'
Pictured Cliffs	3300'
H. Bentonite	3927'
Cliffhouse	4834'
Menefee	5112'
Pt. Lookout	5484'

182 JTS. 2-3/8" EUE 8rd
Tbg. Set at 5764'.

PBTD @ 5863'
TD @ 5893'



182 jts
2-3/8" EUE 8rd
tbg. set @ 5764'

Lewis perms
@4278'-4686'

Perf Cliffhouse/
U. Menefee @
4944'-5234'

Perf Pt. Lookout/
L. Menefee @
5356'-5764'

PBTD @ 5863'
TD @ 5893'