

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

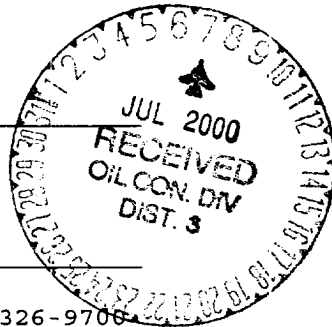
1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9706

4. Location of Well, Footage, Sec., T, R, M
10' FNL, 700' FWL, Sec. 21, T-29-N, R-7-W, NMPM

- 5. Lease Number
SF-078424
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
San Juan 29-7 Unit
- 8. Well Name & Number
San Juan 29-7 U #51B
- 9. API Well No.
30-039-25958
- 10. Field and Pool
Blanco Mesaverde
- 11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add	

13. Describe Proposed or Completed Operations

- 6-16-00 MIRU. ND WH. NU BOP. TOOH w/177 jts 2 3/8" tbg. TIH w/CIBP, set @ 4580'. Circ hole clean w/150 bbl 2% KCl wtr. PT csg & CIBP to 3000 psi, OK. TOOH. SD for weekend.
- 6-19-00 TIH, perf lower Lewis w/1 SPF @ 4227-4237', 4266-4276', 4346-4356', 4410-4420', 4460-4470', 4514-4524' w/60 0.3" diameter holes total. TIH w/RBP & pkr. Break down lower Lewis perms w/1000 gal 10% acetic acid. Displaced w/50 bbl 2% KCl wtr. TOOH w/RBP & pkr. SD.
- 6-21-00 Frac lower Lewis w/313 bbl 20# linear gel, 571,157 SCF N2, 80,000# 20/40 Arizona sd. CO after frac.
- 6-22-00 Blow well & CO. TOOH. TIH w/CIBP, set @ 4200'. Load csg. PT CIBP to 3000 psi, OK. TOOH. TIH, perf upper Lewis w/1 SPF @ 3872-3882', 3902-3912', 3956-3966', 4034-4044', 4107-4117', 4160-4170' w/60 0.3" diameter holes total. TIH w/RBP & pkr. Break down upper Lewis perms w/1000 gal 10% acetic acid. Displace w/45.6 bbl 2% KCl wtr. Frac upper Lewis w/273 bbl 20# linear gel, 519,256 SCF N2, 80,000# 20/40 Arizona sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 6/28/00
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 05 2000