# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		<del></del>		
a.	Type of Work DRILL	5. Lease Number SF-078425A		
		Unit Reporting Number		
b.	Type of Well GAS	6. If Indian, All. or Tribe		
<u>.</u>	Operator  BURLINGTON  RESOURCES Oil & Gas Company	7. Unit Agreement Name		
	Oil & Gas Company	San Juan 29-7 Unit		
	14538			
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name San Juan 29-7 Unit		
	(505) 326-9700	9. Well Number 70B		
٠.	Location of Well 1235'FNL, 2215'FWL <i>R-10720</i>	10. Field, Pool, Wildcat Blanco Mesa Verde 12:		
	Latitude 36° 41.2, Longitude 107° 32.5	11. Sec., Twn, Rge, Mer. (NMPM) Sec 35, T-29-N, R-7-W		
	_	API # 30-039- 260/0		
4.	Distance in Miles from Nearest Town 4 miles to Navajo City	12. County 13. State Rio Arriba NM		
5.	Distance from Proposed Location to Nearest Property or Leas	e Line		
6.	Acres in Lease	17. Acres Assigned to Well 320 W/2		
8.	Distance from Proposed Location to Nearest Well, Drlg, Comp 900' This action is subject to technical and	pl, or Applied for on this Lease		
9.	Proposed Departocedural review pursuant to 43 CFR 3186.3 6071' and appeal pursuant to 43 CFR 3185.4.	20. Rotary or Cable Tools Rotary		
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start		
	6668'GR	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH		
23.	Proposed Casing and Cementing Program See Operations Plan attached	"GENERAL REQUIREMENT SEG E		
		η <b>//</b> - 8		
24.	Authorized by May Walkield	4-3-98 OF COLD		
	Regulatory/Compliance Administr	rator Date OUG OSTOR		
		AL DATE 1100 U D 1998		
EDANI	T NO. APPROVA	ALDATE INTO U.S. MAND		

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

R-10720 Q

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Processor from Conf.

District PO Box 1980. Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Separtment

Form ( Revised February 21. Instructions on Submit to Appropriate District O

PO Drawer DD. Antesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

State Lease - 4 C: Fee Lease - 3 C:

District III 1000 Rio Brazos Ad. Aztec, NM 87410

Santa Fe. NM 87504-2088

LAMENDED REP

90 Box 2088, Santa Fe. NM 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION, PLAT ! 'Pool Name 'API Number 'Pool Code 30-039- 36-C/C 72319 Blanco Mesaverde Well Number Property Name \*Property Code 70B SAN JUAN 29-7 UNIT 7465 'OGRID No. 'Elevation \*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY 6668 14538 <sup>10</sup> Surface Location North/South line East/West line County UL or lot no. Section Lat Idn eet from the Feet from the RIC 1235 NORTH 2215 WEST C29N 7W 35 ARRI <sup>11</sup>Bottom Hole Location If From Surface Different North/South line Feet from the County East/West line JL or lot no. Section Lat Idn Feet from the <sup>25</sup> Onder No. 12 Dedicated Acres 13 Joint or Infill 14 Consplanation Code W/320NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATION OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICAT 5267.46 I hereby certify that the information contained her true and complete to the best of my knowledge and 235 2215 NMSF-078425A Peggy Bradfield Printed Name Regulatory Administra Title 4-3-98 00 00 Date 280 5280 18 SURVEYOR CERTIFICAT I hereby certify that the well location shown on t was plotted from field notes of actual surveys mad or under my supervision and that the same is true correct to the best of my belief. FEBRUARY 9, 1998 Date of Survey NMSF-078425

5280.00

#### OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #70B

Location: 1235'FNL, 2215'FWL Section 35, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude  $36^{\circ}$  41.2, Longitude  $107^{\circ}$  32.5

Formation: Blanco Mesa Verde

**Elevation:** 6668'GL

Formation Tops:	<u>Top</u>	Bottom	<u>Contents</u>
Surface	San Jose	2501'	aquifer
			-
Ojo Alamo	2501'	2670′	aquifer
Kirtland	2670 <i>'</i>	3011'	
Fruitland	3011'	3463′	
Pictured Cliffs	3463'	3620'	gas
Lewis	3620'	4074'	gas
Huerfanito Bentonite	4074'	4411'	
Chacra	4411'	5095′	
Massive Cliff House	5095′	5278′	gas
Menefee	5278'	5671'	gas
Massive Point Lookout	5671'	6131'	gas
Mancos Shale	6131'		
Total Depth	6071'		

#### Logging Program:

Cased hole logging - Gamma Ray Neutron

Coring/DST - none

# Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 40'	N/A	N/A	N/A	N/A
40-2800'	LSND	8.4-9.0	30-60	no control
2700-6071'	Gas/Mist	N/A	N/A	N/A

Pit levels will be visually monitored to detect gain or loss of fluid control.

#### Casing Program (as listed, the equivalent, or better):

Csq Type	<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	Wt.	<u>Grade</u>
Conductor	12 1/4"	0' - 40'	9 5/8"	32.3#	H-40
Surface	8 3/4"	0' - 2800'	7"	20.0#	J-55
Production	6 1/4"	2700' - 6071'	4 1/2"	10.5#	J-55

# Tubing Program:

0' - 6071' 2 3/8" 4.7# J-55

# BOP Specifications, Wellhead and Tests:

# Surface to TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

# BURLINGTON RESOURCES OIL & GAS-COMPANY SAN JUAN 29-7 UNIT #70B

1235' FNL & 2215' FWL, SECTION 35, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

