

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2480' FNL, 1085' FEL, Sec. 26, T-29-N, R-7-W, NMPM

R-10720

5. Lease Number

NM-019404

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 29-7 Unit

Well Name & Number

San Juan 29-7 U #72B

9. API Well No.

30-039-26042

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☒ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☒ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing depths and cement of the subject well as follows:

Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
0-200'	Spud	8.4-9.0	No control
200-2450'	LSND	8.4-9.0	no control
2450-6132'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0-600'	9 5/8"	32.3#	H-40
8 3/4"	0-2450'	7"	20.0#	J-55
6 1/4"	2350-6132'	4 1/2"	10.5#	J-55

Cementing Program:

9 5/8" surface casing - 159 sx Class "B" cement with 0.25 pps Flocele and 3% calcium chloride (188 cu.ft. of slurry, 20% excess to circulate to surface).
 7" intermediate casing - lead w/212 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.5 pps Flocele. Tail with 85 sx Class "B" 50/50 poz with 2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.5 pps Flocele (737 cu.ft. of slurry, 100% excess to circulate to surface).
 4 1/2" production liner - cement with 369 sx Class "B" 50/50 poz with 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 2% gel, 0.1% retardant (487 cu.ft., 50% excess to circulate liner).

14. I hereby certify that the foregoing is true and correct.

Signed David S. Spencer Title Regulatory Administrator Date 3/16/99

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer
CONDITION OF APPROVAL, if any:

Title Team Lead, Petroleum Management

Date MAR 18 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC