

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2520' FSL, 160' FWL, Sec. 24, T-29-N, R-7-W, NMPM

R-10720

5. Lease Number  
SF-078424

If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

Well Name & Number

San Juan 29-7 U #73B

API Well No.

30-039-26136

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☐ Other -

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing depths and cement of the subject well.

Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
0-120'	Spud	8.4-9.0	No control
120-2320'	LSND	8.4-9.0	No control
2320-5673'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0-120'	9 5/8"	32.3#	H-40
8 3/4"	0-2320'	7"	20.0#	J-55
6 1/4"	2220-5673'	4 1/2"	10.5#	J-55

Cementing Program:

9 5/8" surface casing - 96 sx Class "B" cement with 0.25 pps Flocele and 3% calcium chloride (113 cu.ft. of slurry, 200% excess to circulate to surface).  
7" intermediate casing - lead w/198 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.5 pps Flocele. Tail with 85 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.5 pps Flocele (698 cu.ft. of slurry, 100% excess to circulate to surface).  
4 1/2" production liner - cement with 376 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.1% retardant (496 cu.ft., 50% excess to circulate liner).

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/22/99

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer

Title Team Lead, Petroleum Management

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC