UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		ices and Repor				
			59 84		5.	Lease Number
Type of Well	1		OTO	The state of the s	6.	SF-078423 If Indian, All. or Tribe Name
					7.	Unit Agreement Name
Name of Ope	rator					
BURLI	NGTON					
ALSO C	OIL OIL	& GAS COMPANY			8.	San Juan 29-7 Unit Well Name & Number
Address & P	hone No. of Opera	tor			٥.	San Juan 29-7 U #4
PO Box 4289, Farmington, NM 8749			99 (505) 326-9700		9.	
	Well, Footage, S				10.	Field and Pool
1575'FSL, 2	625'FEL, Sec.8, T	-29-N, R-/-W,	NMPM		11.	Blanco Mesaverde County and State
R-10987A						Rio Arriba Co, NM
	- 1 - 7 lb	Casing R	Repair _	Water Sh	on to	II Trioction
Fin	al Abandonment	Casing R Altering X Other -	Repair _ g Casing _	Water Sh Conversi	on to	o Injection
	al Abandonment Proposed or Comp	Aftering _X_ Other -		Water Sh Conversi	on to	Trjection
Describe	Proposed or Comp Drill to interme TIH w/5 jts 7" 2 2333'. Pump 20 sx Class "B" n loss, 5 pps Gi w/2% gel, 5 pp calcium chlori & csg to 1500 Drill to TD @ 55 Circ hole clean.	Altering X Other - Pleted Operation Addiate TD @ 234 Altering A	ons 10'. Circ csg, 52 jt obl mud flu cconolite, cu.ft.). To 0.25 pps Co 1. Circ 1 C. Drillin 0.8 jts 4 ½	hole cleans 7" 20# Jush, 20 bbl 0.25 pps 0 ailed w/90 ellophane, 8 bbl cmt tg ahead.	TOOH -55 SS wtr Cellor sx Cl 0.1%	A. Tac csg, set @ ahead. Cmtd w/183 chane, 0.1% fluid lass "B" neat cmt fluid loss, 2% cface. WOC. PT BOP
8. Describe 8-31-99 9-1-99	Proposed or Comp Drill to interme TIH w/5 jts 7" 2 2333'. Pump 20 sx Class "B" n loss, 5 pps Gi w/2% gel, 5 pp calcium chlori & csg to 1500 Drill to TD @ 55 Circ hole clean. Top of lnr @ 2 Cellophane, 5 (485 cu.ft.).	Altering X Other - Pleted Operation Addiate TD @ 234 Altering A	ons 10'. Circ csg, 52 jt obl mud fluctonolite, cu.ft.). To consider the constant of the const	hole cleans 7" 20# Jush, 20 bbl 0.25 pps 0 ailed w/90 ellophane, 8 bbl cmt tg ahead. " 10.5# J-5 ss "B" 50/5 id loss, 0. Reverse cir	TOOM TOOM TOOM TOOM TOOM TOOM TOOM TOOM	A. Tac csg, set @ ahead. Cmtd w/183 bhane, 0.1% fluid ass "B" neat cmt fluid loss, 2%
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8. Describe 8-31-99 9-1-99	Proposed or Comp Drill to interme TIH w/5 jts 7" 2 2333'. Pump 20 sx Class "B" n loss, 5 pps Gi w/2% gel, 5 pp calcium chlori & csg to 1500 Drill to TD @ 55 Circ hole clean. Top of lnr @ 2 Cellophane, 5 (485 cu.ft.).	Altering X Other - Pleted Operation Addiate TD @ 234 Altering A	ons 10'. Circ csg, 52 jt obl mud fluctonolite, cu.ft.). To consider the constant of the const	hole cleans 7" 20# Jush, 20 bbl 0.25 pps 0 ailed w/90 ellophane, 8 bbl cmt tg ahead. " 10.5# J-5 ss "B" 50/5 id loss, 0. Reverse cir	TOOM TOOM TOOM TOOM TOOM TOOM TOOM TOOM	A. Tac csg, set @ ahead. Cmtd w/183 bhane, 0.1% fluid ass "B" neat cmt fluid loss, 2% face. WOC. PT BOP Tac clnr, set @ 5575' 2 w/2% gel, 0.25 pps etardant, 0.1% reduced bbl cmt to surface.
9-2-99 9-3-99	Proposed or Comp Drill to interme TIH w/5 jts 7" 2 2333'. Pump 20 sx Class "B" n loss, 5 pps Gi w/2% gel, 5 pp calcium chlori & csg to 1500 Drill to TD @ 55 Circ hole clean. Top of lnr @ 2 Cellophane, 5 (485 cu.ft.). WOC. PT lnr to	Altering X Other - Sleted Operation diate TD @ 234 3# N-80 LT&C of bbl wtr, 20 bf eat cmt w/3% Efficiently lisonite (536 cms Gilsonite, 0) de (155 cu.ft. psi/30 min, OK 679'. TOOH. TIH w/7 235'. Cmtd w/3 pps Gilsonite, Displace w/90 3000 psi/15 m	ons 10'. Circ csg, 52 jt obl mud fluctonolite, cu.ft.). To consider the constant of the const	hole cleans 7" 20# Jush, 20 bbl 0.25 pps 0 ailed w/90 ellophane, 8 bbl cmt tg ahead. " 10.5# J-5 id loss, 0. Reverse cir D BOP. NU W	TOOM TOOM TOOM TOOM TOOM TOOM TOOM TOOM	A. Tac csg, set @ ahead. Cmtd w/183 bhane, 0.1% fluid ass "B" neat cmt fluid loss, 2% face. WOC. PT BOP Tac clnr, set @ 5575' 2 w/2% gel, 0.25 pps etardant, 0.1% reduced bbl cmt to surface.
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9-2-99 9-3-99	Proposed or Comp Drill to interme TIH w/5 jts 7" 2 2333'. Pump 20 sx Class "B" n loss, 5 pps Gi w/2% gel, 5 pp calcium chlori & csg to 1500 Drill to TD @ 55 Circ hole clean. Top of lnr @ 2 Cellophane, 5 (485 cu.ft.). WOC. PT lnr to	Altering X Other - Cleted Operation Altering X Other - Altering X Oth	ons 10'. Circ csg, 52 jt obl mud fla cconolite, cu.ft.). Ta 0.25 pps Ca 0. Circ 1 0. Drillina 0.5% flu bbl wtr. chin, OK. N	hole cleans 7" 20# Jush, 20 bbl 0.25 pps 0 ailed w/90 ellophane, 8 bbl cmt tg ahead. " 10.5# J-5 id loss, 0. Reverse cir D BOP. NU W	TOOH -55 ST wtr Sellor sx Cl 0.1% 0 sur	A. T&C csg, set @ ahead. Cmtd w/183 bhane, 0.1% fluid ass "B" neat cmt fluid loss, 2% face. WOC. PT BOP AC lnr, set @ 5575' 2 w/2% gel, 0.25 pp etardant, 0.1% reduced bbl cmt to surface. D. Rig released.
9-2-99 9-3-99	Proposed or Comp Drill to interme TIH w/5 jts 7" 2 2333'. Pump 20 sx Class "B" n loss, 5 pps Gi w/2% gel, 5 pp calcium chlori & csg to 1500 Drill to TD @ 55 Circ hole clean. Top of lnr @ 2 Cellophane, 5 (485 cu.ft.). WOC. PT lnr to	X Other - Cleted Operation Altering X Other - Altering X Other - Cleted Operation Altering Altering X Other - Cleted Operation Altering A	ons 10'. Circ csg, 52 jt obl mud fla cconolite, cu.ft.). Ta 0.25 pps Ca 0. Circ 1 0. Drillina 0.5% flu bbl wtr. chin, OK. N	hole cleans 7" 20# Jush, 20 bbl 0.25 pps 0 ailed w/90 ellophane, 8 bbl cmt tg ahead. " 10.5# Jush 50/5 id loss, 0. Reverse cirp BOP. NU W	TOOH -55 ST wtr Sellor sx Cl 0.1% 0 sur	A. T&C csg, set @ ahead. Cmtd w/183 bhane, 0.1% fluid ass "B" neat cmt fluid loss, 2% face. WOC. PT BOP AC lnr, set @ 5575' 2 w/2% gel, 0.25 pp etardant, 0.1% reduced bbl cmt to surface. D. Rig released.

FARMINGTON FIELD OFFICE BY_____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.