Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT: ***

V NOTICES AND REPORTS ON WEIARS 2001

SUNDRY NOTICES AND REPORTS ON WELLS 200

Do not use this form for proposals to drill or to recenter an

| FORM APPROVED |
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| OMB NO. 1004-0135 |
| Expires: November 30, 2000 |

5. Lease Serial No. SF-078425

| abandoned well. \ | Jse form 3160-3 (APD) fo | r such proposals. | | 6. If Indian, Allottee o | r Tribe Name |
|---|---|--|--|---|-------------------------------------|
| | ATE - Other instruction | ns on reverse side. | | 7. If Unit or CA/Agree SAN JUAN 29-7 | ement Name and/or No. UNI |
| 1. Type of Well Oil Well 🛛 🔾 | Gas Well Other | | | 8. Well Name and No. | |
| 2. Name of Operator | 9.040 | | | SAN JUAN 29-7 | UNIT 72C |
| BURLINGTON RESOURCES OIL | . & GAS | T | | 9. API Well No. 3003926650 | |
| 3a. Address 3401 EAST 30TH FARMINGTON, NM 87402 | | 36. Phone No.(include area code) | | 10. Field and Pool, or I | • • |
| 4. Location of Well (Footage, 2 | on of Well (Footage, Sec., T., R., M., or Survey Description) | | | BLANCO MESAVERDE | |
| 305FEL 1150FSL P_2 | 6-29-7 | | 11. County or Parish, and Stat RIO ARRIBA NM | | |
| 12. CHECK APPRO | PRIATE BOX(ES) TO IND | ICATE NATURE OF NO | TICE, REP | ORT, OR OTHER DA | ATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice | Acidize Alter Casing Casing Repair Change Plans Convert to Injection | Deepen Fracture Treat New Construction Plug and Abandon Plug Back | Recor | oduction (Start/Resume) clamation complete mporarily Abandon definition Water Shut-Off Well Integrity Other other | |
| 13. Describe Proposed or Completed Operation If the proposal is to deepen directionally of Attach the Bond under which the work will following completion of the involved operatesting has been completed. Final Abando determined that the site is ready for final in (3-17-01) Drill to intermediate TD 20# J-55 ST&C csg, set @ 3447'. | recomplete horizontally, give subsur I be performed or provide the Bond Nations. If the operation results in a munment Notices shall be filed only after aspection.) 3452'. Circ hole clean. TOO | face locations and measured and to o. on file with BLM/BIA. Requirable completion or recompletion rall requirements, including reclaid to the completion of TIH w/5 jts 7° | true vertical de red subsequent n in a new inter mation, have b | epths of all pertinent markers treports shall be files within rval, a Form 3160-4 shall be been completed, and the oper ST&C csg, 77 jts 7" | and zones. 30 days filed once |

| Electronic Submission #3124 verified by the BLM Well Information System for Committed to AFMSS for processing by Maurice Johnson on 03/25/2001 | BURLIN | GTON RESOURCES OIL & GAS S | ent to the Farmington Field Office | | |
|--|------------------|----------------------------|------------------------------------|--|--|
| Name (Printed/Typed) PEGGY COLE | Title | REPORT AUTHO | REPORT AUTHORIZER | | |
| Signature | Date | 03/22/2001 | 0.0 | | |
| THIS SPACE FOR FEDER | STATE OFFICE USE | ACCEPTED FOR REG | | | |
| Approved By | | Title | MAR 2 9 2001 | | |
| Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon. | rant or | Office | FARMINGTON FIELD (| | |

calcium chloride (1054 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (120 cu.ft.). Displace w/137 bbl wtr. Circ 4 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.(3-19-01) Drill to TD @ 5700'. Circ hole clean. TOOH.(3-20-01) TIH w/56 jts 4 1/2" 10.5# J-55 ST&C Inr, set @ 5698'. Top of Inr @ 3290'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/227 sx Class "B" 50/50 poz w/3% gel, 0.25 pps Flocele, 5 pps Gilsonite, 1% fluid loss, 0.2% retardant (334 cu.ft.). Circ 19 bbl cmt to surface. WOC. PT

Inr to 3000 psi/15 min, OK. ND BP. NU WH. RD. Rig released.