Form 31	60-5
(August	1999)

APD ROW related

UNITED STATES

FORM APPROVED

ugust 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB NO. 1004-0135 Expires: November 30, 2000		
SUNDRY NO	OTICES AND REPORTS	ON WELLS		5. Lease Serial No. SF-078425	
Do not use this form for proposals to drill or to be enter an abandoned well. Use form 3160-3 (APD) for soci proposals.		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLIC	CATE - Other instruction	ns on Rev erse side.		7. If Unit or CA/Agreer SAN JUAN 29-7	
1. Type of Well Oil Well	Gas Well Other	Constitution	<u>J</u>	8. Well Name and No. SAN JUAN 29-7	LINIT 72C
Name of Operator BURLINGTON RESOURCES O	IL & GAS		<i>.</i> *	9. API Well No. 3003926650	<u> </u>
3a. Address 3401 EAST 30TH FARMINGTON, N	M 87402	3b. Phone No.(include are 505.326.9727	ea code)	10. Field and Pool, or E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 305FEL 1150FSL			11. County or Parish, and State RIO ARRIBA NM		
12. CHECK APPF	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	TA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent□ Subsequent Report□ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reco	uction (Start/Resume) mation mplete porarily Abandon r Disposal	□ Water Shut-Off □ Well Integrity ☑ SPUD
13. Describe Proposed or Completed Operar If the proposal is to deepen directionally	cion (clearly state all pertinent details, incorrecomplete horizontally, give subsurf	face locations and measured and tru	ue vertical dep	ths of all pertinent markers ar	nd zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (3-14-01) MIRU. Spud well @ 4:00 p.m. 3-14-01. Drill to 220'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 215'. Cmtd w/115 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (138 cu.ft.). Displace w/14 bbl wtr. Circ 10 bbl cmt to surface. WOC.(3-15-01) NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

Electronic Submission #3014 verified by the BLM Well Information System for E Committed to AFMSS for processing by Maurice Johnson on 03/21/2001	BURLINGTON	RESOURCES OIL & GAS S	Sent to the Farmington Field Office	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER			
Signature	Date	03/15/2001	ACCEPTED FAIR PARKET	
THIS SPACE FOR FEDER	AL OR STA	TE OFFICE USE	ACCEPTED FOR RECOM	
Approved By	Tit	le	MAR 2 9 2001	
Conditions of approval, if any, are attached. Approval of this notice does not warn certify that the applicant holds legal or equitable title to those rights in the subject	rant or lease Of	lice	FARMINGTON FILE.	