

Form 3160-4  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 2001  
RECEIVED  
ON CONVEY  
DST. 3FORM APPROVED  
OMB No. 1004-0137  
Expires November 30, 2000

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resv.

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS

3a. Phone No. (include area code)  
TEL: 505.326.9727 EXT:

3. Address 3401 EAST 30TH  
FARMINGTON, NM 87402

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface SESE 1150FSL 305FEL  
LAT:36.416 LON:107.319

At top prod. interval reported below

At total depth

14. Date Spudded  
3/14/01

15. Date T.D. Reached  
3/19/01

16. Date Completed 4/18/01  
☐ D & A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6366 KB

18. Total Depth: MD 5700  
TVD

19. Plug Back T.D.: MD 5695  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL-CCL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt./#(ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 C-75	32.3	0	215		115	138 cft	0	
8.75	7 N-80	23	3247	3447		520	1174 cft	0	
8.75	7 J-55	20	0	3247					
6.25	4.5 J-55	10.5	3290	5698		227	334 cft	3330	

24. Tubing Record

Size	Depth Set(MD)	Packer Depth(MD)	Size	Depth Set(MD)	Packer Depth(MD)	Size	Depth Set(MD)	Packer Depth(MD)
2.375	5354							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3924	5614	3924 To 5614	0.3	111	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3924 To 4584	75,000 GAL 75 QUAL FOAM, 160,000 20/40 BRADY SD
4711 To 5140	97,000 GAL SLK WTR, 97,000 20/40 BRADY SD
5199 To 5614	93,400 GAL SLK WTR, 110,000 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/17/01	1	→		2639				FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
PITOT		473	→		2639			GAS WELL - SHUT-IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2255
				KIRTLAND	2410
				FRUITLAND	2785
				PICTURED CLIFFS	3170
				LEWIS	3302
				HUERFANITO BENT.	3789
				CHACRA	4128
				CLIFF HOUSE	4706
				MENEFEE	5004
				POINT LOOKOUT	5330

## 32. Additional remarks (include plugging procedure):

The 9.625 casing is 32.3# WC-50.

Casing pressure is shut-in.

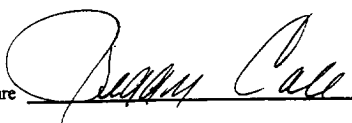
Tubing pressure is shut-in.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) \_\_\_\_\_ Title \_\_\_\_\_

Signature  Date 4-21-01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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