

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

JAN 2002
RECEIVED
OIL CON. DIV
DIST. 3

WELL API NO.

30-039-26830

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5111-7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

8. Well No.

180

9. Pool name or Wildcat

South Blanco Pictured Cliffs

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location:

Unit Letter A : 745' Feet From The North Line and 1120' Feet From The East LineSection 36 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded 12-8-01	11. Date T.D. Reached 12-11-01	12. Date Compl. (Ready to Prod.) 1-28-02	13. Elevations (DF&RKB, RT, GR, etc.) 6443' GR, 6453' KB	14. Elev. Casinghead
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15. Total Depth 3596'	16. Plug Back T.D. 3550'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-3596'	19. Producing Interval(s), of this completion - Top, Bottom, Name 3274-3361' Pictured Cliffs	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run CCL-GR	22. Was Well Cored No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	225'	8 3/4"	92 cu.ft.	
2 7/8"	6.5#	3582'	6 1/4"	996 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 3274, 3278, 3280, 3282, 3284, 3286, 3288, 3292, 3294, 3296, 3300, 3302, 3304, 3306, 3311-3313, 3318-3329, 3333-3335, 3341-3352, 3359-3361' w/48 0.24" diameter holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3274-3361'	255 bbl clear frac, 85,000# 20/40 Brady sd 15,000# 12/20 Brady sd, 431,800 SCF N2

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-26-02	1	3/4"	Test Period		690 MCF/D Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-		Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	SI 607	Hour Rate			690 MCF/D		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold							
30. List Attachments							
None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Cole

Title

Regulatory Supervisor

Date 1-28-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Padlock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abq _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	2402'
T. Kirtland-Fruitland	2520-3042'
T. Pictured Cliffs	3274'
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2402'	2520'		White, cr-gr ss.
2520'	3042'		Gry sh interbedded w/tight, gry, fine-gr ss
3042'	3274'		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss
3274'	3436'		Bn-gry, fine gm, tight ss