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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PADRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-63

Operator
TENNECO OIL COMPANY
Address
BOX 3249, ENGLEWOOD, CO 80155
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Pritchard Well No. 4 Pool Name, including Formation Blanco Measverde
Kind of Lease State (Federal) or Fee SF-078487-A
Location
Unit Letter L : 1450 Feet From The south Line and 790 Feet From The west
Line of Section 31 Township 29N Range 9W S10, NMPM. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ GIANT REFINING CO. Address (Give address to which approved copy of this form is to be sent) BOX 256, FARMINGTON, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering Address (Give address to which approved copy of this form is to be sent) Box 1899 Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks. Unit L Sec. 31 Twp. 29N Rge. 9W Is gas actually connected? YES When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil well Gas well New Well Waterover Deepen Plug Back Same Feet Diff. Feet
Date Spudded Date Compl. Ready to Prod. Total Depth P.S.T.D.
Elevations (DF, RKE, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Taping Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pucl, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Reinise Wilson
(Signature)

PRODUCTION ANALYST

AUGUST 1, 1982

(Title)

(Date)

OIL CONSERVATION COMMISSION

AUG 16 1982

APPROVED Original Signed by FRANK T. CHAVEZ

BY SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.