

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 10 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FSL, 990' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hughes A. LS

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T29N R8W

14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.)
6401' GL

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Sidetrack
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsu-face locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/6/85 MIRU FWS #31. ND tree. NUBOPE and tst to 1000 psi. o.k. PU DC and bit. PU DP. TIH.

12/7/85 Drill cmt stringers from 4376-4450'. Dress plug to 4546. Clean hole w/foam mist. TOOH. P. U. Knuckle jt and 4-2/4" bit. TIH. Drill pilot hole from 4546-45-69'.

12/8/85 TOH, P/U 6-1/4" hole opener, TIH, open 4-3/4" hole to 6-1/4" from 4545' to 4569', blow hole survey @ 4560-1-1/4 degrees. Blow hole, TOH, SLM P/U baker 7" cmt retainer & TIH, set 4435', R/U Dowell tocmt sqz, fill hole w/160 bbls H2O, tst csg to 600#. Est'b injection rate 1-3/4 BBL/M @ 1700# sq w/50 sx Class "B" w/50 sx Class "B" w/2% CaCl + .5/10% D-65 (50 ft3) unable to reach sqz pressure, max press 1700#, over disp. 9 BBLs H2O, reverse out and WOC. Squeeze #2 w/100 sx Class "B" w/2% CaCl to 1% D-65 (120 ft3) walked sq. Pressure to 2500 #, reverse out 2 BBLs excess cmt. R/D Dowell and TOH cmt in place @ 11:25 p.m. PU bit #3 & TIH.

12/9/85 Drill retainer @ 4435' and firm cmt to 4540'. Blow hole, POOH. PU 4-3/4" corehead and knuckle jt. Drill 18' and survey @ 4552-3-3/4 degrees.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE SI Regulatory Analyst

DATE 12/17/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED ACCEPTED FOR RECORD

FEB 06 1986

FEB 04 1986

OIL CON. DIV. FARMINGTON RESOURCE AREA
*See Instructions on Reverse Side
NMOCC DIST. 3 BY [Signature]