

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other MV Sidetrack

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL, 990' FWL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 5/30/53 16. DATE T.D. REACHED 12/30/85 17. DATE COMPL. (Ready to prod.) 2/24/86 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6041' GL 6401 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5638 21. PLUG, BACK T.D., MD & TVD 5594 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY A11 ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4840-5046; 5181-5432; 4584-4730 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density; Temp DIL 27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4 #	173 KB	12 1/4"	125 SX	
7"	23#	4535 KB	8 3/4"	300 SX	
4 1/2"	10.5#	5638 5640 KB	6 1/2"	200 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5290	

31. PERFORATION RECORD (Interval, size and number)

SEE REVERSE SIDE

RECEIVED

AUG 04 1986

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE REVERSE SIDE	SEE REVERSE SIDE

33. OIL CON. DIV. PRODUCTION

DATE FIRST PRODUCTION 10/14/53 PRODUCTION METHOD Flowing (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2/24/86 HOURS TESTED 3 hrs CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0-0 OIL—BBL. 289 GAS—MCF. 289 WATER—BBL. 0-0 GAS-OIL RATIO _____

FLOW. TUBING PRESS. 158 CASING PRESSURE 536 CALCULATED 24-HOUR RATE 0-0 OIL—BBL. 2312 GAS—MCF. 0-0 WATER—BBL. 0-0 OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Timothy R. Foster TITLE Sr. Admin. Analyst DATE 7/23/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NOT LOGGED ABOVE CLIFFHOUSE				None		
Cliffhouse	4580	4730	Sand, shale, gas			
Menefee	4730	5162	Sand, shale, coal, gas			
Point Lookout	5162	5431	Sand, shale, gas			
Mancos	5431	Not Logged	Shale			
<u>PERFORATION RECORD</u>						
	5181-91	10 Holes				
	5195-228	33 Holes				
	5238-50	24 Holes				
	5263-72	18 Holes				
	5284-86	4 Holes				
	5299-304	10 Holes				
	5324-26	4 Holes				
	5365-76	2 Holes				
	5426-32	12 Holes				
	4584-90	12 Holes				
	4596-600	8 Holes				
	4620-28	16 Holes				
	4634-38	8 Holes				
	4642-51	18 Holes				
	4696-730	34 Holes				
<u>DEPTH INTERVAL (MD)</u>						
	5181-5432					
	4840-5046					
<u>AMOUNT AND KIND OF MATERIAL USED</u>						
	2500 Gals 15% WGTD HCL					
	170, 520# 20/40 Sand					
	1700 Gals 15% WGTD HCL					
	2800 Gals Friction Reducer, 126,000 # 20/40 sd.					