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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator P. O. Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER H 1550 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 29-N RANGE 8-W NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Hughes 9. Well No. 8 10. Field and Pool, or Wildcat Blanco Mesa Verde 11. Elevation (Show whether DF, RT, GR, etc.) 5422 DF 12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Case, cement and fracture treat <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

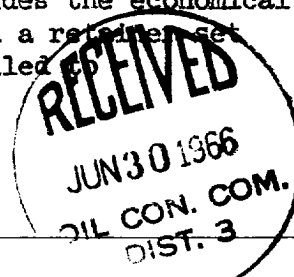
In order to increase deliverability it is intended to workover and restimulate this well in the following manner:

Pull tubing, Set a drillable bridge plug near the bottom of the 7" casing and test to 1000 psig. Isolate and squeeze cement leaks if any are found. If leaks occur and are squeezed between 1950' and 2000' no block squeeze of the 7" annulus is planned. If no leaks are found, perforate at approximately 2075' and block squeeze with a minimum of 100 sacks of cement.

Clean out the old hole to approximately 5340'. Run a full production string of 4 1/2" casing and run a calculated volume of cement to fill to the 7" casing shoe.

Selectively perforate and frac the Mesa Verde formation.

In the event the tubing is stuck and must be cut off or other junk precludes the economical clean out of the old hole, the open hole will be squeeze cemented through a retriever set near the bottom of the 7" casing and a new side tracked hole will be drilled to approximately 5420'. All other operations will be as set out above.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

SIGNED _____ TITLE **Petroleum Engineer**

DATE **June 27, 1966**

Original Signed by Emery C Arnold

APPROVED BY _____ TITLE **SUPERVISOR DIST. #3**

DATE **JUN 30 1966**

CONDITIONS OF APPROVAL, IF ANY: