Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

STRICT II O. Drawer DD, Anesia, NM 88210		San		O. Bo	x 2088 xico 87504	-2088					
DISTRICT III OU) Rio Brazos Rd., Azzec, NM 87410	REQU				LE AND A		RIZ	ATION			
l .					AND NAT			<u> </u>			
Operator AMOCO PRODUCTION COMPAI								Well A	PI No. 45078880	0	
Address											
P.O. BOX 800, DENVER,	COLORAD	0 8020	1		Othe	t (Please	explai		·····		
Reason(s) for Filing (Check proper box) New Well		Change in	Transporter	of:		. (4 10		•			
Recompletion	Oil	_	Dry Gas								
Change in Operator	Casinghea	a Gas [_]	Condensate	<u> </u>							
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA		Pool Name	. Includi	ng Formation			Kind o	(Lease	عا	ase No.
HUGHES A LS		2	BLANC	O MES	AVERDE (PRORA	ATED	GASSiate,	rederal or Fee		
Location B	9	90	P F	т.	FNL		165		st From The _	FEL	Line
Unit Letter	: 29N		Feet From	8W	Line	400			JUAN		
Section Township			Range		, NN	IPM,			John		County
III. DESIGNATION OF TRAN	SPORTE	R OF O	L AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sale []	1			• • •		um is to be se	
MERIDIAN OIL INC. Name of Authorized Transporter of Casing	thead Gas		or Dry Gas							TON, NM. om is to be see	
EL PASO NATURAL GAS CO							,		TX 79	978	
If well produces oil or liquids, give location of tanks.	Unit	Suc.	Twp.	Rgc.	le gas actually	(COMMOCI	led?	When	7		
If this production is commingled with that	from any oth	er lease or	pool, give o	ommingl	ing order numb	er:					
IV. COMPLETION DATA									Dia Dack	Come Barbs	Diff Res'v
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Worko	ver [Deepen	Plug Back	Same Res v	Jan Kesv
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth				P.B.T.D.		
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>				<u> </u>				Depth Casin	g Shoe	
					00.45.45	10.05					
HOLE SIZE		SING & TU			CEMENTII	DEPTH	COR	_		C EM	ENT
HOLE SIZE	<u></u>						TD)	EG	CIVI		
	ļ						$\Pi \Lambda$	01100	3 1990	_ <u>u</u> _	
									l		
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE					OL CO)N. DI	V.)	ec)
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te	otal volume st	oj toda ou e	ana musi	Producing Me	thod (F	low, pu	np. gus (P.	5]. 3	<u></u>	
	ļ								Choke Size		
Length of Test	Tubing Pr	essure			Casing Pressure						
Actual Prod. During Test	Oil - Bbls				Water - Bbls.				Gas- MCF		
Q. Q. IVIDI I	1				l				.1		
GAS WELL Actual Prod. Test - MCF/D	Leagth of	Test			Bbls. Conder	sale/MN	1CF		Gravity of C	ondensate	
	Pitti De Colonia				Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)										
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLIANC	E)II (CON	SERV	ATION	DIVISIO	NC
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Date Approved AUG 2 3 1990						
NUILL						FF			. ~	1	
Signature (, in a law Constant Supervision					By						
Doug W. Whaley, Staff Admin. Supervisor Printed Name Title					Title	t		SUPER	IVISOR D	ISTRICT	13
July 5, 1990		303=	830=428 cphone No.	30							
Date			-		11						

- INSTRUCTIONS: This form is to be fited in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.