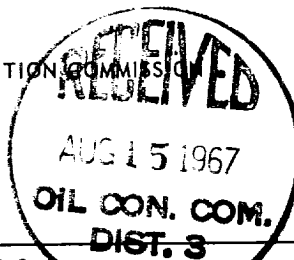


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-163
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No.	

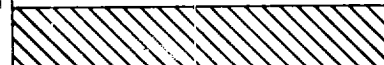


7. Unit Agreement Name

8. Farm or Lease Name	Bolin
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9. Well No.	1 (OWWO)
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10. Field and Pool, or Wildcat	Blanco Mesa Verde
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12. County	San Juan
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SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER B 1090 FEET FROM THE North LINE AND 1550 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 29N RANGE 8W NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 6494' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Squeeze, case cement, perf & S/W Frac <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
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In order to increase production it is intended to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing and pressure test to 1000 psi.
Isolate and squeeze any leaks found. If leaks occur and are squeezed between 1885' and 2950', no block squeeze of the 7" annulus is planned. If there are no leaks, perforate at approximately 1885' and block squeeze the 7" annulus with a minimum of 125 sacks of cement.
Clean out and drill to 5460'. Run a full string of 4 1/2" production casing and sufficient cement to cover the 7" casing shoe.
Selectively perforate and sand water frac the Mesa Verde formation.
In the event the tubing is stuck and has to be cut off in the open hole or the presence of other junk in the open hole make a clean out uneconomical, a drillable cement retainer will be set near the bottom of the 7" casing and the open hole will be squeezed w/approximately 250 sacks of cement. A new side-tracked hole will be drilled to approximately 5460', all other operations will be as outlined above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
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Original Signed By: SIGNED L. O. Van Ryan	TITLE Petroleum Engineer	DATE 8-10-67
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APPROVED BY [Signature]	TITLE SUPERVISOR DIST. #3	DATE AUG 15 1967
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CONDITIONS OF APPROVAL, IF ANY:
