STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company E & P WRMD

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OIL CONSERVATION DIVISION

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Address P. O. Box 3249, Englewo	ood, CO	80155	5					SEP 06 1985	
Reason(s) for filing (Check proper box) New Well Change in Recompletion Oil	Fransporter of:	[Dry Ga			Other (Please exp	0	IL CON. DI	V.
f change of ownership give name E	L Paso N	atura]	l Gas,	P.O.	Box 4	1990, Farmi	ington, I	WM 87499	
I. DESCRIPTION OF WELL AND L Lease Name Hardie LS	EASE Well N	i i	Name, incli		ation		Kind of Lease State, Federal of	or Fee SF	O78416-A
Location B	990	Fee	et From The	N	_	Line and	1650	Feet From The	
Line of Section	Township	2	9 N		Range	8W	, N	_{IMPM.} San Juan	County
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil or C Conoco Inc. Surface Tr Name of Authorized Transporter of Casinghead of El Paso Natural Gas If well produces oil or liquids, give location of tanks.	ansporta Gas Tor Dry Unit B	ation Gas X Sec. 26	Twp. 29N	Rge.	P. Address P. Is gas a	O. Box 46	O, Hobbs ch approved copy 90, Farm	of this form is to be sent) , NM 88240 of this form is to be sent) ington, NM 874	499
If this production is commingled with that from an NOTE: Complete Parts IV and V VI. CERTIFICATE OF COMPLIAN	on reverse				r		OIL CONSE	RVATION DIVISION	SEP Q 6 1985
I hereby certify that the rules and regulations of with and that the information given is true and	f the Oil Conser	vation Divis e best of m	sion have be y knowledge	en complied e and belief	ву	ROVED	Srank	J. Javez	VISOR DISTRICT # 3
Sr. Regulatory Analyst SEP	gnature) (Title) 1 en -				ff t panie All Fil	s form is to be filed it his is a request for a d by a tabulation of t sections of this form it out only Section I. II, her such change of c	illowable for a ne the deviation test must be filled ou , III, and VI for cha ondition.		I, this form must be accom- dance with RULE 111. I new and recompleted walls. Ind or number, or transporter,

ьвде 2 Format 06-01-83 87-10-01 besiveR Form C-104

Choke Size Actual Prod. Test - MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test **GAS WELL** Actual Prod. Dunng Test Water - Bbis. Oil - Bbls. Gas · MCF Casing Pressure Tubing Pressure teal to dignal Choke Size Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for t SACKS CEMENT Tas HT930 CASING & TUBING SIZE **HOLE SIZE** TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) .0.T.8.9 Total Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) viseR .Hid ылд васк Deepen Same Res'v. Gas Well Morkover New Well (Iew (io IV. COMPLETION DATA

Testing Method (pilot, back pt.) Casing Pressure (Shut-in) (ni-tunk) srusssar9 gnicuT

3