

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078416-A

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wilch A 1 4E

9. API Well No.

3004507902

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

795 FNL 1705  
1765 FSL 1550 FEL

Sec. 26 T 29N R 8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Wellbore Changes

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to Change the Wellbore, to reduce water and increase production.

See attachment for procedures.

If you have any questions please contact Lois Raeburn @ (303) 830-5294

RECEIVED  
MAY 19 1994

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Lois Raeburn*

Title

Business Assistant

Date

05-10-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

MAY 13 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

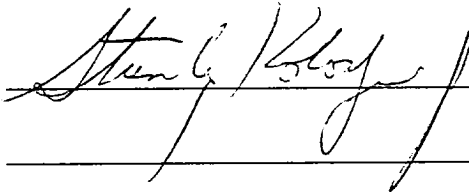
AMOCO

LOWER TUBING.  
WILCH /A/ #1 - Run 44  
May 5, 1994  
WORKOVER PROCEDURE

Procedure:

1. Move in rig. Rig up. Nipple up blowout preventer.
2. Kill well, if necessary. Use only the minimum volume of kill fluid - with 2% KCl water.
3. Pull out of hole Dakota 2 3/8" tubing string.
4. Run in hole 4 1/2" bit scraper and clean out liner to PBTD at 7480'. Circulate out cuttings with nitrogen.
5. Rerun 2 3/8" tubing with mule shoe in next to last joint. Set tubing at approximate 7478' - depth of the lowest perforation.
6. Spot 500 gal methanol to bottom of tubing. Displace methanol into Dakota with nitrogen. Allow methanol to soak for 12 hours.
7. Nipple down blowout preventer. Hook up well to production equipment.
8. Swab in well, if necessary. Return to production. Well may make 200-300 barrels of water or condensate when production is restored.

AUTHORIZATIONS:

ENGINEER: 

PRODUCTION FOREMAN: \_\_\_\_\_

WORKOVER FOREMAN: \_\_\_\_\_

26 B 29N8W

10.75' @ 170'  
TOC - surf

7.625' @ 3206'  
TOC - ?  
190 sk

2.375' @ 7217

4.5' @ 7525'  
TOC - 4340'

1 SSPF

Pnts: 7474 7366 7339

71 71 42

43 89 45

59 99 7229

52 7411 35

47 17 41

41 23 49

35 29 53

Pnts 2 SSPF

7241-61

7228-41

wo

Pnts => 4 SSPF

7463-78

7450-59

7439-42

7445-48

7413-31

7397-7401

7392-94

7388-90

7364-74

7337-47