Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

XXX Rio Brazus Rd., Azicc, NM 87410						NUTHORIZ					
AMOCO PRODUCTION COMPANY					Weit APt No. 300450794500						
Address P.O. BOX 800, DENVER,	COLORA	DO 8020	1								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in	Transpo Dry Ga	🗀	Out-	es (Please expl.	zin)				
change of operator give name ad address of previous operator											
•	ANDIE	ASF									
I. DESCRIPTION OF WELL AND LEASE Well S			o. Pool Name, Including Formation BLANCO MESAVERDE (PRORA'I					of Lease Federal or Fee		Lease No.	
Location N Unit Letter	_ :	990	. Feet Fr	rom The	FSL Lin	16 = and	550 Fe	et From The	FWL	Line	
21 Section Townshi	291	Ň	Range	8W	, N	мрм,	SAN	JUAN		County	
III. DESIGNATION OF TRANNAME OF AUthorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casin EL PASO NATURAL GAS CO If well produces oil or liquids, give location of Lanks.	or Couder	isale	Gas	RAL GAS Addices (Give address to which approved copy of this form 3535 EAST 30TH STREET, FARMINGD. Address (Give address to which approved copy of this form P.O. BOX 1492, EL PASO, TX 799 ls gas actually connected? When ?				TON, NM	87401		
f this production is commingled with that	from any of	her lease or	pool, gi	ve comming	ling order num	ber:					
V. COMPLETION DATA		Oil Wel		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		ipl. Ready to	o Prod.		Total Depth	l	.1	P.B.T.D.			
	<u></u>				Top Oil/Gas	Pav		Tubing Dep	h		
Elevations (DF, RKB, Rf, GR, etc.) Name of Producing Formation											
l'erforations								Depth Casin	g Shoe	<u> </u>	
					CEMENTI	NG RECOF	ND	1	- VC CEN	CNT	
HOLE SIZE	C/	ASING & T	UBING	SIZE	 	DEPTHE	EGE	IVE	NOKS CEM	C171	
	1								1		
							AUG2-3	1990-			
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	total volume	ABLE of load	l oil and mus	t be equal to o	r exceed top all lethod (Flow, p	L CON	DIV	for full 24 hor	us.) .	
Date First New Oil Run To Tank	Date of T	est			1 Todating I						
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL		<i>(</i> 10 : : : : : : : : : : : : : : : : : : :			Thus come			I Guyiy of	ondensale		
Actual Prod. Test - MCI/D	Leagth of Test				Bbls. Condensate/MMCF			Olavily di	Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regularistion have been complied with and is true and complete to the best of my	ilations of the	ne Oil Conso formation gi	rvation			OIL CO	A	ATION UG 2 3 1		NC	
D. I. Shly					By	1 1) d. /					
Joug W. Whaley, Staff Admin. Supervisor Printed Name Title					SUPERVISOR DISTRICT #3						
July 5, 1990		303- Te	:830= Icpiume	4280.— No.	1						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.