Submit 5 Cupies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

						BLE AND							
. TO TRANSPORT OIL .							Well API No.						
AMOCO PRODUCTI		 .		300	45079500	00							
P.O. BOX 800,		COLORA	00 8020)1									
Reason(s) for Filing (Check	k proper bax)		Channa in	т		Ou	het (Please ex	plui	1)				
New Well													
Change in Operator	ĵ .		ad Gas 🔲		_								
f change of operator give n and address of previous ope	aine												
		ANDIE	ACE										
HUGHES LS LS Well No. 1			Pool Name, Including Formation BLANCO MESAVERDE (PRORATED				ED		f Lease Federal or Fe		case No.		
Location	N	9	90			FSL	9	90			FWL		
Unit Letter		_ :		Feet From The		Line and			Feet From The			Line	
Section 1	Township	291	ł 	Ran	ige 8W	N	МРМ,		SAN	JUAN		County	
II. DESIGNATION	OF TRAN	SPORTE	er of o	IL A	AND NATL	JRAL GAS							
Name of Authorized Trans			or Couder					whic	k approved	copy of this j	form is to be se	ent)	
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas							3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COMPANY							P.O. BOX 1492 EL PASO, TX 79978						
If well produces oil or liqui		Unit	Soc.	Twp	p. Rge		ly connected?	_ L	Whea	?	1970		
this production is commin		rom any oil	her lease or	pool,	give comming	ling order num	nber:						
V. COMPLETION	DATA	 	Oil Well		Gas Well	New Well	Workover		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of	Completion -		_i	i		.i	<u>i</u>	i		,	<u>i</u>	<u>i</u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Fo				onnat	ion	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations							<u> </u>				Depth Casing Shoe		
HOLEGUE	TUBING, CASING AND				CEMENTING RECORD					EA CELL	CNT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH DE C			EAD CEMENT					
									الله الله				
									AUG2	8 1990			
TEST DATA AN	n reoties	TEOR	ALLOW.	A RI	E	<u> </u>			1 (0	N. DI'	V .		
/. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must l							be equal to or exceed top allowable for the per or be for full 24 hours.)						
Date First New Oil Run To Tank Date of Test							Producing Method (Flow, pump, gas lift, etc.)						
Leagth of Test	Tubing Pressure			Casing Pressure					Choke Size				
Actual Prod. During Test Oil - Ibbls.					Water - Bbis	Water - Bbis.			Gas- MCF				
GAS WELL		L				J				l			
Actual Prod. Test - MCF/D		Length of	Test			Bbls. Conde	neac/MMCF			Gravity of	Condensate		
Tubing Processor (Shut in)						Casing Pressure (Shut-in)				Qioke Size			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Fless	Canal Freeze (only in)						
VI. OPERATOR C	CERTIFIC	ATE OF	COM	LI	ANCE			NI	SEDV	ATION	חואופול	או	
1 hereby certify that the rules and regulations of the Oil Conservation						1 '	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date	Date Approved						
11/1	M.					Dale	a whhion	σu	_	/	1 1		
Singles						By_	By But Chang						
Signature Doug W. Whaley, Staff Admin, Supervisor Printed Name Title								;	SUPERV	ISOR DI	STRICT	# 3	
July 5, 1990			_303=8	330	-4280 c No.	Title	·						
Date			tere	· farest	e i TO.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.